

San Miguel Power Association, Inc.

December 31, 2025

Financial Statements

KELSO LYNCH, P.C., P.A.
CERTIFIED PUBLIC ACCOUNTANTS

San Miguel Power Association, Inc.

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San Miguel Power Association, Inc.

Officers, Board of Directors, and General Manager/CEO

Name	Office	Address
Rube Felicelli	President	Telluride, Colorado
Dave Alexander	Vice President	Norwood, Colorado
Tobin Brown	Secretary/Treasurer	Telluride, Colorado
Kevin Cooney	Director	Telluride, Colorado
Jake Kurzweil	Director	Ouray, Colorado
Tom Loczy	Director	Nucla, Colorado
Val Szwarc	Director	Ridgway, Colorado
Brad Zaporski	General Manager/CEO	Telluride, Colorado

Independent Auditor's Report

The Board of Directors
San Miguel Power Association, Inc.
Nucla, Colorado

Opinion

We have audited the accompanying financial statements of San Miguel Power Association, Inc. (the Association) (a Colorado corporation), which comprise the balance sheets as of December 31, 2025 and 2024, and the related statements of revenue and patronage capital, and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Association as of December 31, 2025 and 2024, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of San Miguel Power Association, Inc. and to meet our ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about San Miguel Power Association, Inc.'s ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and, therefore, is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements, including omissions, are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

Kelso Lynch, P.C., P.A.

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In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism through the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of San Miguel Power Association, Inc.'s internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about San Miguel Power Association, Inc.'s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated April 20, 2026 on our consideration of the Association's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Association's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Association's internal control over financial reporting and compliance.

Kelso Lynch, P.C., P.A.

Mission, Kansas
April 20, 2026

**Independent Auditor's Report on Internal Control over Financial
Reporting and on Compliance and Other Matters Based on an Audit of
Financial Statements Performed in Accordance with
Government Auditing Standards**

The Board of Directors
San Miguel Power Association, Inc.
Nucla, Colorado

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of San Miguel Power Association, Inc. (the Association), which comprise the balance sheets as of December 31, 2025 and 2024 and the related statements of revenue and patronage capital, and cash flows for the years then ended, and the related notes to the financial statements, and have issued our report thereon dated April 20, 2026.

Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Association's internal control over financial reporting (internal control) as a basis for designing the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Association's internal control. Accordingly, we do not express an opinion on the effectiveness of the Association's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Association's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Association's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Kelso Lynch, P.C., P.A.

Mission, Kansas
April 20, 2026

San Miguel Power Association, Inc.
Balance Sheets
At December 31, 2025 and 2024

Assets

	2025	2024
Utility Plant		
Electric plant in service - at cost	\$ 101,398,487	\$ 97,524,916
Construction work-in-progress	26,853,720	18,307,043
	128,252,207	115,831,959
Less accumulated provision for depreciation and amortization	(43,160,160)	(40,953,283)
Net utility plant	85,092,047	74,878,676
Other Assets and Investments		
Subordinated certificates	477,609	514,909
Investments in associated organizations	18,561,833	17,831,363
Non-utility property	2,000	2,000
Other investments	1,029,148	1,823,280
Total other assets and investments	20,070,590	20,171,552
Current Assets		
Cash and cash equivalents	2,543,557	2,989,219
Accounts receivable		
Customers, net of allowance for credit losses of \$26,634 and \$42,746, respectively	3,567,497	3,701,718
Materials and supplies	2,457,251	2,439,395
Other current and accrued assets	344,230	248,203
Total current assets	8,912,535	9,378,535
Deferred Charges		
Deferred charges	103,808	112,419
Total deferred charges	103,808	112,419
Total assets	\$ 114,178,980	\$ 104,541,182

Members' Equity and Liabilities

	<u>2025</u>	<u>2024</u>
Members' Equity		
Patronage capital	\$ 46,097,788	\$ 44,568,953
Other equities	<u>4,652,406</u>	<u>4,222,685</u>
Total members's equity	<u>50,750,194</u>	<u>48,791,638</u>
 Long-Term Debt		
Mortgage notes payable	51,426,617	43,688,959
Less: current maturities	<u>(2,182,000)</u>	<u>(1,861,000)</u>
Total long-term debt	<u>49,244,617</u>	<u>41,827,959</u>
 Current Liabilities		
Current maturities on long-term debt	2,182,000	1,861,000
Accounts payable	3,902,785	3,205,264
Accrued liabilities		
Taxes	622,180	584,787
Interest	348,995	291,978
Other	<u>2,717,796</u>	<u>2,475,387</u>
Total current liabilities	<u>9,773,756</u>	<u>8,418,416</u>
 Other Liabilities		
Deferred credits	<u>4,410,413</u>	<u>5,503,169</u>
Total other liabilities	<u>4,410,413</u>	<u>5,503,169</u>
Total members' equity and liabilities	<u><u>\$ 114,178,980</u></u>	<u><u>\$ 104,541,182</u></u>

San Miguel Power Association, Inc.
Statements of Revenue and Patronage Capital
For the Years Ended December 31, 2025 and 2024

	2025		2024	
Operating Revenue	<u>\$ 34,188,403</u>	<u>100.00%</u>	<u>\$ 33,030,538</u>	<u>100.00%</u>
Operating Expenses				
Cost of power	17,366,969	50.80%	17,186,395	52.03%
Transmission	108,135	0.32%	92,071	0.28%
Distribution - operations	3,705,941	10.84%	3,653,644	11.06%
Distribution - maintenance	2,491,887	7.29%	2,168,355	6.56%
Consumer accounts	1,444,901	4.23%	1,449,598	4.39%
Customer service and information	784,658	2.30%	757,078	2.29%
Administrative and general	3,493,152	10.22%	3,429,036	10.38%
Depreciation	2,802,290	8.20%	2,702,123	8.18%
Other deductions	15,312	0.04%	10,129	0.03%
Total operating expenses	<u>32,213,245</u>	<u>94.24%</u>	<u>31,448,429</u>	<u>95.20%</u>
Operating Margins Before Fixed Charges	<u>1,975,158</u>	<u>5.76%</u>	<u>1,582,109</u>	<u>4.80%</u>
Fixed Charges				
Interest on long-term debt	1,713,800	5.01%	1,294,133	3.92%
Other interest	98,346	0.29%	136,927	0.41%
Total fixed charges	<u>1,812,146</u>	<u>5.30%</u>	<u>1,431,060</u>	<u>4.33%</u>
Operating Margins After Fixed Charges	163,012	0.46%	151,049	0.47%
G & T and Other Capital Credits	<u>973,567</u>	<u>2.85%</u>	<u>1,415,401</u>	<u>4.29%</u>
Net Operating Margins	<u>1,136,579</u>	<u>3.31%</u>	<u>1,566,450</u>	<u>4.76%</u>
Nonoperating Income				
Interest income	328,029	0.96%	394,154	1.19%
Miscellaneous income	64,227	0.19%	98,688	0.30%
Total nonoperating income	<u>392,256</u>	<u>1.15%</u>	<u>492,842</u>	<u>1.49%</u>
Net Margins for the Year	1,528,835	<u>4.46%</u>	2,059,292	<u>6.25%</u>
Patronage Capital at Beginning of Year	44,568,953		43,610,750	
Retirement of Capital Credits	<u>-</u>		<u>(1,101,089)</u>	
Patronage Capital at End of Year	<u>\$ 46,097,788</u>		<u>\$ 44,568,953</u>	

The accompanying notes are an integral part of these financial statements.

San Miguel Power Association, Inc.
Statements of Cash Flows
For the Years Ended December 31, 2025 and 2024

	<u>2025</u>	<u>2024</u>
Cash Flows From (Used For) Operating Activities		
Net margins	\$ 1,528,835	\$ 2,059,292
Adjustments to reconcile net margins to net cash provided by operating activities		
Depreciation and amortization	2,802,290	2,702,123
G & T and other capital credits	(973,567)	(1,415,401)
Changes in operating assets and liabilities		
(Increase) decrease in operating assets		
Accounts receivable	134,221	(90,582)
Materials and supplies	(17,856)	(435,346)
Other assets	(87,416)	(35,205)
Increase in operating liabilities		
Accounts payable	697,521	20,788
Interest payable	57,017	75,822
Accrued taxes	37,393	75,980
Accrued liabilities	242,409	(302,527)
Deferred credits	(1,092,756)	312,064
Net cash from operating activities	<u>3,328,091</u>	<u>2,967,008</u>
Cash Flows From (Used For) Investing Activities		
Net changes of property and equipment	(13,015,661)	(11,427,125)
Patronage capital recovery	243,097	369,721
Other investing activities	831,432	430,000
Net cash used for investing activities	<u>(11,941,132)</u>	<u>(10,627,404)</u>
Cash Flows From (Used For) Financing Activities		
Principal payments on long-term debt	(1,897,342)	(1,799,599)
Long-term loan advances	9,635,000	12,280,421
Payments on line of credit	(1,630,000)	(4,200,000)
Proceeds from line of credit	1,630,000	2,200,000
Retirement of capital credits	-	(1,101,089)
Other financing activities	429,721	277,337
Net cash from financing activities	<u>8,167,379</u>	<u>7,657,070</u>
Net Decrease in Cash and Cash Equivalents	(445,662)	(3,326)
Cash and Cash Equivalents at Beginning of Year	<u>2,989,219</u>	<u>2,992,545</u>
Cash and Cash Equivalents at End of Year	<u><u>\$ 2,543,557</u></u>	<u><u>\$ 2,989,219</u></u>
Supplemental Cash Flows Information		
Cash paid for interest	\$ 1,755,129	\$ 1,355,238

The accompanying notes are an integral part of these financial statements.

San Miguel Power Association, Inc.
Notes to Financial Statements
December 31, 2025 and 2024

Note 1 - Summary of Significant Accounting Policies

San Miguel Power Association, Inc. (the Association) is an electric power distribution system serving residences and businesses in southwest Colorado.

Accounting policies - As a regulated enterprise with a member elected Board of Directors, the Association accounts for such regulation under professional accounting standards ASC 980, *Regulated industries*. The accounting records of the Association are maintained in accordance with the Uniform System of Accounts prescribed by the Rural Utilities Service (RUS). As a result, the application of accounting principles generally accepted in the United States of America by the Association differs in certain respects from such application of those principles by nonregulated enterprises. Such differences primarily concern the time at which various items enter into the determination of net margins in order to follow the principle of matching costs and revenue. The more significant policies of the Association are described below.

Cash equivalents - The Association considers all short-term investments with an original maturity of three months or less to be cash equivalents.

Accounts receivable - The Association extends credit to its customers who are primarily located in southwest Colorado. On January 1, 2023, the Association adopted ASU 2016-13 Financial Instruments - Credit Losses (Topic 326). This standard replaced the incurred loss methodology with an expected loss methodology that requires an estimate of credit losses using historical experience, current conditions, and reasonable and supportable forecasts. The Association's method for estimating credit losses takes into consideration the current aging of balances for trade accounts receivable. The Association did not identify any current conditions that would require forecasting an additional amount for credit losses in the current year.

Electric receivables are considered past due if the Association has not received payment by the due date. It is the Association's policy that accounts are written off if they remain uncollected and all collection efforts have been exhausted. Recoveries of trade receivables previously written off are recorded when received and do not accrue interest.

Contract receivables from contracts with customers for the years ended December 31, 2025 and 2024 were as follows:

	<u>2025</u>	<u>2024</u>
	<u>End of Year</u>	<u>End of Year</u> <u>Beginning</u> <u>of Year</u>
Receivables		
Customers	<u>\$ 3,567,497</u>	<u>\$ 3,701,718</u> <u>\$ 3,611,136</u>

Materials and supplies - Materials and supplies are priced at the lower of cost or market. Cost is determined using the average cost method applied on a first-in, first-out basis.

Investments - Investments in associated organizations are carried at cost plus allocated equities. Other investments are generally carried at cost.

Recognition of revenue - Electric revenue and the related cost of power is recognized when electricity is consumed by the ultimate customer. Customers are billed monthly and electric revenue is recognized over the period of time the services are provided to the consumer.

San Miguel Power Association, Inc.
Notes to Financial Statements
December 31, 2025 and 2024

The Association uses a single five-step model to identify and recognize revenue from contracts with members (Member Revenue) upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which it expects to be entitled in exchange for those goods or services. The following table summarizes the Association's revenue by member class, including a reconciliation to the Association's reportable operating revenue on the Statements of Revenue and Patronage Capital.

Customer Revenue	2025	2024
Electric		
Residential	\$ 20,052,459	\$ 19,263,682
Commercial and Industrial	12,821,590	12,904,935
Other	1,314,354	861,921
Total electric energy revenue	<u>\$ 34,188,403</u>	<u>\$ 33,030,538</u>

As note in note 10 below, the Association recognized \$430,000 of previously deferred revenue as current revenue. It is included in the table above on the other revenue line.

Property, plant, and equipment - Costs associated with utility plant additions and improvements are capitalized based upon the RUS guidelines established in Bulletin 1767B-2. This results in the capitalization of direct costs such as labor and materials and also includes capitalization of indirect costs including labor, material charges, taxes, insurance, transportation, depreciation, pensions, and other related expenses. These costs are accumulated in work in process accounts and are capitalized to the proper plant accounts at the completion of the construction activity. Certain special equipment additions, as defined by RUS, are capitalized when purchased along with an estimated installation charge. The cost of depreciable property, when retired, is computed at the average unit cost along with removal costs less salvage. The net retirement cost is charged to accumulated depreciation. Maintenance and repairs, including minor items of property, are charged to maintenance expense as incurred. Depreciation is recognized on the straight-line basis based on the useful life of the assets and is accounted for under the group depreciation method for transmission and distribution plant, and specific identification for general plant. The right of use assets are amortized over the life of the individual leases on a straight-line basis.

Income taxes - In conformity with its by-laws, the Association conducts its operations on a cooperative basis. Annual revenue, in excess of the cost of providing service, is allocated in the form of capital credits to the members' capital accounts on the basis of patronage.

The Association has a letter of exemption from federal income tax, issued by the Internal Revenue Service and files IRS Form 990 annually. An evaluation of whether or not it has any uncertain tax positions is determined on an annual basis by the Association. While the Association believes it has adequately provided for all tax positions, amounts asserted by taxing authorities could be different than the positions taken by the Association. The Association recognizes any interest and penalties assessed by taxing authorities in income tax expense and, with few exceptions, is no longer subject to federal, state, and local income tax examinations for years prior to 2022.

Use of estimates - The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

Taxes - The Association collects taxes from its members on behalf of taxing authorities. Revenue is presented net of taxes collected in the statements of revenue and patronage capital.

San Miguel Power Association, Inc.
Notes to Financial Statements
December 31, 2025 and 2024

Note 2 - Cash and Temporary Cash

The Association maintains its cash in bank deposit accounts, which at times exceed federally insured limits. The Association has not experienced any losses in such accounts. The Association believes it is not exposed to any significant credit risk on cash and cash equivalents.

Note 3 - Electric Plant and Depreciation

Listed below are the major classes of the utility plant as of December 31, 2025 and 2024:

	Plant Balances	
	2025	2024
Intangible plant	\$ 3,957	\$ 3,957
Transmission plant	5,767,050	5,649,280
Distribution plant	74,265,156	71,666,350
General plant	21,201,658	20,044,663
Right of use assets - leases	160,666	160,666
Total	<u>\$ 101,398,487</u>	<u>\$ 97,524,916</u>

Transmission plant is depreciated, under the straight-line composite basis, at the annual rate of 2.76%.

Distribution plant is depreciated, under the straight-line composite basis, at the annual rate of 3%.

General plant is depreciated over the estimated useful life of the assets, under the straight-line composite basis, at various rates ranging from 2% to 20%.

The right of use assets are amortized on a straight-line basis over the life of the leases.

Depreciation expense amounted to \$3,255,215 and \$3,136,769 for the years ended December 31, 2025 and 2024, respectively.

Note 4 - Subordinated Certificates

	2025	2024
Capital term certificates	\$ 477,609	\$ 477,609
Loan term certificates	-	37,300
Total	<u>\$ 477,609</u>	<u>\$ 514,909</u>

The capital term certificates yield 5%, and the loan term certificate yields 3%. The loan term certificated matured during the year ended December 31, 2025. All of the capital term certificates have various maturity dates through 2080.

Note 5 - Investments in Associated Organizations

Investments in associated organizations consisted of the following at December 31, 2025 and 2024:

	2025	2024
Patronage capital - Tri-State G&T	\$ 16,580,852	\$ 16,124,938
Patronage capital - Western United	1,624,878	1,350,755
Patronage capital - CFC	275,200	281,286
Other investments in associated organizations	80,903	74,384
Total	<u>\$ 18,561,833</u>	<u>\$ 17,831,363</u>

San Miguel Power Association, Inc.
Notes to Financial Statements
December 31, 2025 and 2024

Note 6 - Deferred Charges

Deferred charges consisted of the following at December 31, 2025 and 2024:

	<u>2025</u>	<u>2024</u>
Work plan	\$ 103,808	\$ 103,808
Other deferred charges	-	8,611
Total	<u>\$ 103,808</u>	<u>\$ 112,419</u>

Note 7 - Members' Equity

	<u>Patronage Capital</u>		<u>Other</u>	
	<u>Allocated</u>	<u>Unallocated</u>	<u>Equities</u>	<u>Total</u>
Balance, December 31, 2023	\$ 43,708,170	\$ (97,420)	\$ 3,945,348	\$ 47,556,098
Net margin		2,059,292		2,059,292
Allocation, 2023	1,510,985	(1,510,985)		
Retirement of capital credits	(1,101,089)		342,831	(758,258)
Other changes			(65,494)	(65,494)
Balance, December 31, 2024	<u>44,118,066</u>	<u>450,887</u>	<u>4,222,685</u>	<u>48,791,638</u>
Net margin		1,528,835		1,528,835
Allocation, 2024	1,354,393	(1,354,393)		
Retirement of capital credits				
Other changes			429,721	429,721
Balance, December 31, 2025	<u>\$ 45,472,459</u>	<u>\$ 625,329</u>	<u>\$ 4,652,406</u>	<u>\$ 50,750,194</u>

Patronage capital consisted of the following at December 31, 2025 and 2024:

	<u>2025</u>	<u>2024</u>
Assigned to date	\$ 45,472,459	\$ 44,118,066
Assignable/loss carryforward	625,329	450,887
Total	<u>\$ 46,097,788</u>	<u>\$ 44,568,953</u>

Under the provisions of the RUS mortgage agreement, until the equities and margins equal or exceed 30% of the total assets of the Association, the retirement of capital credits is generally limited to 25% of the patronage capital or margins from the prior calendar year. The CFC mortgage agreement provisions differ slightly. This limitation does not usually apply to capital credit retirements made exclusively to estates.

The total equities of the Association are approximately 44% and 47% of the total assets as of December 31, 2025 and 2024, respectively.

San Miguel Power Association, Inc.
Notes to Financial Statements
December 31, 2025 and 2024

Note 8 - Long-Term Debt and Short-Term Lines of Credit

Long-term debt - Mortgage notes payable at December 31, 2025 and 2024 consisted of the following:

<u>Description</u>	<u>2025</u>	<u>2024</u>
Mortgage notes payable - CFC; fixed interest rates from 4.75% to 5.74%; notes due at various times to July 2055.	\$ 9,699,389	\$ 3,909,547
Mortgage notes payable - FFB; fixed interest rates from 1.364% to 5.940%; notes due at various times to December 2052.	27,095,683	28,320,452
Mortgage notes payable - RUS; fixed interest rates from 4.44% to 4.76%; notes due December 2058.	14,602,062	11,280,422
Mortgage note payable - CoBank; fixed interest rate of 3.06%; note due at July 2028.	129,483	178,538
Total	<u>\$ 51,526,617</u>	<u>\$ 43,688,959</u>

Estimated maturities on long-term debt for the next five years are as follows:

<u>For The Year Ending</u>	<u>Amounts</u>
December 31, 2026	\$ 2,182,000
December 31, 2027	\$ 2,325,000
December 31, 2028	\$ 2,355,000
December 31, 2029	\$ 2,175,000
December 31, 2030	\$ 1,825,000

All mortgage notes payable are secured by total assets, except for certain assets that are expressly excepted in the mortgage of the Association.

The mortgage agreements in effect at December 31, 2025 contain restrictive covenants relating to certain financial ratios. The Association is in compliance with these covenants at December 31, 2025.

As of December 31, 2025, the Association had unadvanced loan funds with CFC of \$21,600,000 for which a loan agreement has been executed.

As of December 31, 2025, the Association had unadvanced loan funds, for construction purposes, with RUS of \$15,268,579 for which a loan agreement has been executed.

Short-term lines of credit - The Association has a \$7,500,000 line of credit agreement with a variable interest rate, perpetual in nature, established with CFC. As of both December 31, 2025 and 2024, nothing had been drawn and remained outstanding, respectively, at an interest rate of 5.75% and 6.50%, respectively.

The Association also has a \$1,000,000 line of credit agreement, with a variable interest rate, established with CoBank. The agreement expires on July 31, 2026. Nothing had been drawn and remained outstanding as of December 31, 2025 and 2024, respectively. The interest rate was 5.77% as of December 31, 2025.

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Note 9 - Other Accrued Liabilities

Other accrued liabilities consisted of the following at December 31, 2025 and 2024:

	2025	2024
Customers' deposits	\$ 1,871,721	\$ 1,765,377
Accrued vacation, holiday and sick pay	212,031	204,859
Accrued payroll	458,485	391,285
Accrued employee health insurance	13,211	16,047
Operating lease liability	160,422	160,422
Other current liabilities	1,926	(62,603)
Total	<u>\$ 2,717,796</u>	<u>\$ 2,475,387</u>

The operating lease liability is secured by the assets leased.

Note 10 - Deferred Credits

Deferred credits consisted of the following at December 31, 2025 and 2024:

	2025	2024
Customers' advances for construction	\$ 2,705,424	\$ 2,553,834
Solar array	33,054	72,880
Deferred revenue *	993,280	1,823,280
Deferred revenue - surcharges	578,276	603,868
Customer prepayments	100,379	125,747
Other deferred credits	-	323,560
Total	<u>\$ 4,410,413</u>	<u>\$ 5,503,169</u>

* Approved by RUS

The deferred revenue represents revenue earned in prior years but will not be recognized as revenue until future periods per the plans approved by RUS and allowed for under ASC 980, *Regulated Industries*. The deferrals were implemented in order to cover shortfalls in revenue by abnormal weather conditions or general economic conditions. Cash in an amount equal to the deferred revenue is set aside as special funds in Other Investments on the Balance Sheet. The deferred revenue will be amortized back into revenue in future periods in accordance with the plans approved by RUS. During the year ended December 31, 2024, no additional revenue was deferred, and \$430,000 of previously deferred revenue was recognized in current revenue. During the year ended December 31, 2023, an additional \$200,000 was deferred to future periods.

Note 11 - Pension Plans

Pension plan - The Retirement Security Plan (RS Plan), sponsored by the National Rural Electric Cooperative Company (NRECA), is a defined benefit pension plan qualified under Section 401 and tax exempt under Section 501(a) of the Internal Revenue Code. It is considered a multi-employer plan under the accounting standards. The RS Plan Sponsor's Employer Identification Number is 53-0116145 and the RS Plan Number is 333.

A unique characteristic of a multi-employer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

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At the December 2012 meeting of the I&FS Committee of the NRECA Board of Directors, the I&FS Committee approved an option to allow participants in the RS plan to make a prepayment and reduce the future required contribution. The Association chose to not make a prepayment.

The Association's contributions to the RS plan in 2025 and 2024 represented less than 5% of the total contributions made to the plan by all participating employers. The Association made contributions of the RS Plan of \$698,042 in 2025 and \$666,852 in 2024. There have been no significant changes that affect the comparability of the 2025 and 2024 contributions.

In the RS Plan, a "zone status" determination is not required, and therefore not determined under the Pension Protections Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the Retirement Security Plan was over 80% funded at both January 1, 2025 and 2024 based on the PPA funding target and PPA actuarial value of assets on those dates.

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of the plan experience.

401(k) plan - Employees of the Association can participate in the NRECA 401(k) plan, provided they meet plan specifications. The Association will contribute matching contributions. The Association's contribution for the years ended December 31, 2025 and 2024 were \$554,620 and \$507,172, respectively.

Note 12 - Related-Party Transactions

The Association is a member of Tri-State Generation and Transmission Association, Inc. (Tri-State), which is an electric generation and transmission cooperative. Under its wholesale power agreement, the Association is committed to purchase its electric power and energy requirements from Tri-State until December 31, 2050.

Purchased power from Tri-State amounted to \$16,813,798 and \$16,633,599 for the years ended December 31, 2025 and 2024, respectively. The amount payable for purchased power is \$1,743,421 and \$1,950,028 at December 31, 2025 and 2024, respectively.

Other related-party transactions consisted of normal routine business conducted through organizations which the Association is a member and normal sales to its members.

Note 13 - Government Assistance

The Association has adopted the Accounting Standards Update (ASU) 2021-10, Government Assistance (Topic 832): Disclosures by Business Entities About Government Assistance (ASU 2021-10), which requires business entities to disclose information about transactions with a government that are accounted for by applying a grant or contribution model by analogy. For transactions covered by ASU 2021-10, the new standard requires the disclosure of information about the nature of the transaction, including significant terms and conditions, as well as the amounts and specific financial statement line items affected by the transaction. See below for disclosures related to government assistance.

The Association was awarded multiple grants for microgrid construction, microgrid resilience, and battery storage. The total grant awards as of December 31, 2025 and 2024 were \$12,411,581 and \$2,292,991, respectively. No funds had been spent on these grants as of December 31, 2025.

San Miguel Power Association, Inc.
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Note 14 - Contingencies and Subsequent Events

The Association entered in to an agreement with Tri-State in a prior year to contribute to the construction of a 115KV transmission project that runs through the Association's territory to serve the Association's members. The construction has been completed in full. The payments owed to Tri-State are due over future time periods per the agreement and the Association assesses and collects a surcharge on it's monthly member utility billings to be used to satisfy this obligation. The excess of the amounts collected less funds sent to Tri-State per the agreement are set aside in the line item Deferred Revenue-Surcharges in Deferred Credits in the Balance Sheets.

The Association has evaluated subsequent events through April 20, 2026, which is the date these financial statements were available to be issued. Management concluded that no subsequent events have occurred that would require recognition or disclosure in the financial statements, other than those disclosed below.

Subsequent to December 31, 2025, and before the financial statement issuance date, the Association became involved in litigation for a condition that existed prior to December 31, 2025 and is in the normal course of business. The outcome is unknown. Therefore, nothing is recorded in the financial statements.