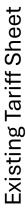
SMPA Rate Tariff Updates

May 2025



Summary of Tariff Changes			
Legacy Tariff Sheet Number:	New Tariff Sheet Number/s:	Applicability	Description of Changes
Tariff Sheet No. 1	Tariff Sheet No. 1	Rate Tariff Summary	Tariff Shet No. 1 is a summary of each rate tariff. This sheet is being updated as a summary of the new tariffs.
Tariff Sheet No. 2	Tariff Sheet No. 2.0 and Tariff Sheet No. 2.1	Single-Phase, Non-demand	Tariff Sheet No. 2 is being replaced by 2.0 and 2.1. The change eliminates the flat energy rate, replacing it with a default Time-of Use Energy rate and optional Time-of-Day Peak Power rate.
Tariff Sheet No. 3	Tariff Sheet No. 3.0 and Tariff Sheet No. 3.1	Three-Phase, Non-demand	Tariff Sheet No. 3 is being replaced by 3.0 and 3.1. The change eliminates the flat energy rate, replacing it with a default Time-of Use Energy rate and optional Time-of-Day Peak Power rate.
Tariff Sheet No. 4	Tariff Sheet No. 2.2	Single-Phase, Demand	Tariff Sheet No. 4 is being replaced by Tariff Sheet No.2.2., which eliminates the 20-40KW rate option and clarifies the language for Metered Demand. Tariff Sheet No. 2.2 makes no change to the billed rates.
Tariff Sheet No. 5	Tariff Sheet No. 3.2	Three-Phase, Demand	Tariff Sheet No. 5 is being replaced by Tariff Sheet No.3.2., which eliminates the 20-40KW rate option and clarifies the language for Metered Demand. Tariff Sheet No. 3.2 makes no change to the billed rates.
Tariff Sheet No. 6	Tariff Sheet No. 6	P.S.H.L. AND FLASHER LIGHTS	
Tariff Sheet No. 7	Tariff Sheet No. 7	Outdoor lighting	No change
Tariff Sheet No. 8	n/a	Legacy Time-of-Use rate	Rate Sheet No. 8 is being eliminated. Any accounts that were served on this legacy rate will transition to the Tariff Sheet No. 2.0 rate.
Tariff Sheet No. 9	n/a	Legacy Time-of-Use rate	Rate Sheet No. 9 is being eliminated.
Tariff Sheet No. 10	n/a	Legacy Time-of-Use rate	Rate Sheet No. 10 is being eliminated. Any accounts that were served on this legacy rate will transition to the Tariff Sheet No. 3.0 rate.
Tariff Sheet No. 11	Tariff Sheet No. 3.3	Legacy Time-of-Use rate	Rate Sheet No. 11 is being eliminated. The new Tariff Sheet No. 3.3 is a pilot Time-of-Use Energy rate for dedicated load utilizing energy storage.
Tariff Sheet No. 12	Tariff Sheet No. 12	AMI Opt Out	The monthly opt out fee is being increased from \$25 to \$50. This tariff is also being frozen, disallowing any new opt out accounts.
Tariff Sheet No. 13	Tariff Sheet No. 13	Qualifying Facilities	No change





Tariff Sheet No. 1 page 1

RATE TARIFF SUMMARY			
	Rates	Company Rate Codes	
General Service - Nondemand			
Single phase access charge per mor		ALL RATE CODES THAT	
Single phase energy charge per kWl	h \$0.13472	5 END WITH "1PH"	
		OR "1PHN"	
		OR RATE NUMBERS 20, 21	
Three phase access charge per mor		ALL RATE CODES THAT	
Three phase energy charge per kWl	h \$0,12834	END WITH "3PH"	
		OR "3PHN"	
		OR RATE NUMBERS 40, 41	
General Service Demand			
Single phase access charge ————————————————————————————————————	nth \$38.50	ALL RATE CODES THAT	
Single phase energy charge per kWI Single phase demand charge per kWI	h \$0.065375	END WITH "1PHD" OF "1PHDN"	
Single phase demand charge —— per kw	\$17.00	OR RATE NUMBERS 14, 15	
Three Phase - Demand		OKTORIE NOMBERO 11, 15	
Three phase access charge per mor	nth \$67.00	ALL RATE CODES THAT	
Three phase energy charge per kWl		END WITH "3PHD"	
Three phase demand charge per kW	\$17.00	OR "3PHDN"	
		OR RATE NUMBERS 34, 35	
P.S.H.L. and Flasher Lights			
All sizes per mor	nth \$10.46	PSHL	
(Continued on Tariff Sheet 1 - page 2)			



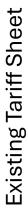
Tariff Sheet No. 1 page 1

RATE TARIFF SUMMARY Company Rate Rates Codes Single-Phase Service - Non-demand - Time-of-Use Energy \$28.00 Access charge -----per month----RATE CODES Energy charge On-Peak ------ per kWh----\$0.22 20, 21, 26 Energy charge Off-Peak -----per kWh-----\$0.11 Line retention minimum charge-----per month----\$28.00 On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM Single-Phase Service - Non-demand - Time-of-Day Peak Power Access charge -----per month----RATE CODES Energy charge -----per kWh----22, 23, 27 \$0.1196 Peak Power charge-----per KW---\$3.50 Line retention minimum charge-----per month----\$30.00 On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM Single-Phase Service - Demand Access charge -----per month----\$38.50 RATE CODES Energy charge -----per kWh----\$0.065375 14, 15 Demand charge ---------per KW---\$17.00 \$38.50 Line retention minimum charge-----per month----Three-Phase Service - Non-demand - Time-of-Use Energy Access charge -----RATE CODES Energy charge On-Peak -----\$0.21 40,41 Energy charge Off-Peak -----\$0.105 --per kWh--Line retention minimum charge-----\$49.00 On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM

(Continued on Tariff Sheet 1 - page 2)

Tariff Sheet

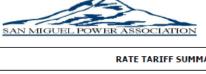
Proposed





Tariff Sheet No. 1 page 2

		Rates	Company Rate Cod
utdoor Lighting			
Level I			OL
100 watt MV or HPS	per month	\$12.93	
150 watt MV or HPS		\$16.62	
250 watt MV or HPS		\$10.02	
400 watt MV or HPS		Ţ·	
200 watt Incandescent		\$29.90 \$10.62	
LED <40 watts		The state of the s	
LED <40 watts LED 40 - 79,99 watts		\$9.46	
		\$10.62	
LED 80 - 119.99 watts		\$14.19	
LED 120 - 159.99 watts		\$16.27	
LED >160 watts	per month	\$23.43	
Level II			
100 watt MV or HPS		\$13.42	
150 watt MV or HPS		\$16.92	
250 watt MV or HPS		\$21.43	
400 watt MV or HPS		\$29.43	
200 watt Incandescent		\$10.19	
LED <40 watts		\$10.16	
LED 40 - 79.99 watts	per month	\$11.23	
LED 80 - 119.99 watts	per month	\$14.59	
LED 120 - 159.99 watts	per month	\$16.51	
LED >160 watts	per month	\$23.35	
eneral Service - Time Of Use No	ondemand - Frozen		
Single phase access charge	per month	\$30.63	ALL RATE CODES TH
Single phase energy charge			END WITH "1PHT"
	per kWh	\$0,278752	
Off Peak	per kWh	\$0.088830	
ingle Phase Time Of Use Demar	nd - Frozen		
Single phase access charge	— per month	\$38.50	ALL RATE CODES TH
Single phase energy charge	per kWh	\$0.056657	END WITH "1PHDT
Single phase demand charge			
On Peak	— per KW	\$20.00	
Off Peak	per KW	\$6.00	
hree Phase Time Of Use Deman	d Frozen		
Three phase access charge	per month	\$67.00	ALL RATE CODES TH
Three phase energy charge	— per kWh	\$0.051163	END WITH "3PHDT
Three phase demand charge	P	***************************************	
On Peak	— per KW	\$21,21	
Off Peak	— per KW	46.00	
Sir roak	poriti	φ0.00	
			1



Tariff Sheet No. 1 page 2

RATE TARIFF SUMMARY (continued) Company Rate Rates Codes Three-Phase Service- Non-demand - Time-of-Day Peak Power Access charge -----per month \$50.00 RATE CODES Energy charge -----per kWh---\$0.1094 42, 43 \$5.00 Peak Power charge-----Line retention minimum charge-----per month----\$50.00 On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM Three-Phase Service - Demand Access charge -----\$67.00 RATE CODES \$0.070926 Energy charge -----34, 35 Demand charge -----\$17.00 Line retention minimum charge-----per month-----\$67.00 Three-Phase Service - Time-of-Use Pilot Rate \$119.75 Access charge -----RATE CODES Energy charge On-Peak -------- per kWh----\$0.21 36, 37 Energy charge Off-Peak ---------- per kWh----\$0.105 Line retention minimum charge-----\$119.75 P.S.H.L. and Flasher Lights All sizes ------- per month---\$10.46 PSHL

(Continued on Tariff Sheet 1 - page 3)



3



Tariff Sheet No. 1 page 3

Proposed Tariff Sheet

RATE TARIFF SUMMARY (continued) Rates Company Rate Codes General Service Time Of Use Nondemand Frozen \$49.00 ALL RATE CODES THAT END WITH "3PHT" \$0.207962 \$0.061450 AMI Meter Opt Out Tariff All non-AMI meters ---\$25.00 NA --per month Qualifying Facilities Energy payment to QF -----per kWh \$0.03434 NA

Brad Zaporski - General Manager

Issue Date: January 1, 2025

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Effective Date: January 1, 2025



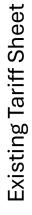
Tariff Sheet No. 1 page 3

RATE TARIFF SUMMARY (continued)

	per month per month	\$12.93	Company Ra Codes
	per month		
	per month		OL
	per month		
	per month		
		*** **	
	per month	\$16.62	
	par memor	\$21.47	
	per month	\$29.90	
	per month	\$10.62	
	per month	\$9.46	
	per month	\$10.62	
	per month	\$14.19	
	per month	\$16.27	
	per month	\$23.43	
	per month	\$13.42	
	per month	\$16.92	
	per month	\$21.43	
	per month	\$29.43	
	per month	\$10.19	
	per month	\$10.16	
	per month	\$11.23	
	per month	\$14.59	
	per month	\$16.51	
	per month	\$23.35	
<u>!</u> 	per month		NA
	ning May 1, 2025	\$50.00	INA.
_	ning Jan 1, 2026	\$75.00	
_	ning Jan 1, 2027	\$100.00	
beginn	ning Jan 1, 2028	\$125.00	
	per month	\$0.034340	NA
	beginn	beginning Jan 1, 2028	beginning Jan 1, 2028 \$125.00

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO





Proposed Tariff Sheet

GENERAL SERVICE - NONDEMAND	
Single Phase Rate Schedule 1	Company Rate Code
Applicability Applicable to general service in towns, villages, and farm areas for recidential, commercial, irrigation, and lighting that use less than 40 kilowatts (KW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA.	ALL RATE CODES THA END WITH "1PH" OR "1PHN" OR RATE NUMBERS 20,
Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Charge per month	\$28.00
Energy Charge per kWh	\$0.134725
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate. Service Period Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Rules and Regulations Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
Bul Jajurst	January 1, 2025



Tariff Sheet No. 2.0

SINGLE-PHASE SERVICE - NON-DEMAND - TIME	-OF-USE ENERGY	Company Rate Codes
Applicability Applicable to single-phase service in the SMPA service area for residen where Metered Demand is less than 40 kilowatts (KW). Not applicable This rate is the "default" rate for single-phase, non-demand service. A alternative SINGLE-PHASE - NON-DEMAND - TIME-OF-DAY PEAK POWER rate be Services.	for standby, auxiliary, or resale service. I member may elect to be served on the	ALL RATE CODES 20, 21, 26
Application This rate schedule is for electric service at approximately 480 volts or livoltage and through one meter at one service location.	ess, 60 hertz at available distribution	
Rate		Rate
Access charge	per month	\$28.00
Energy charge On-Peak	per kWh	\$0.22
Energy charge Off-Peak	per kWh	\$0.11
Line retention minimum charge	per month	\$28.00
On-Peak shall be the energy used by the member between the hour Saturday. Off-Peak shall be the energy used by the member between the hour between 9PM and 12AM (midnight), Sunday through Saturday. Payment Bills for electric service are due and payable on the due date as indicat received, it is the customer's responsibility to contact SMPA to ascertai of the bill. Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the mem demand rate.	rs of 12AM (midnight) and 4PM and ted on the monthly bill. If no bill is n the amount of the bill and the due date	
Service Period A member may terminate service at any time on three days written nor Discontinuance of Electric Service* form. Any member who disconnect same location may be required to pay any unbilled access or line reten to prorate the access charge based on the number of days of service b Idle Services Any service which has been inactive or disconnected for any reason for classified as abandoned and may be retired from SMPA's system at SM pay the Line Retention Minimum charge in order to retain the inactive	is and subsequently reconnects at the tion minimum charges. SMPA has the right leing billed. If a period of at least 90 days will be IPA's discretion. A member may elect to	
Rules and Regulations Electric service supplied under this tariff shall be subject to the terms and regulations as they may be adopted from time to time by SMPA's		
	•	

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO

Existing Tariff Sheet

Tariff Sheet 2 is replaced by 2.0 and 2.1, reflecting both the new TOU Energy and TOD Peak Power rate options.

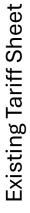


Tariff Sheet No. 2.1

	MAND - TIME-OF-DAY PEAK POWER	Company Rate Codes
Applicability		
Applicable to single-phase service in the SMPA service where Metered Demand is less than 40 kilowatts (KW	e area for residential, commercial, irrigation, and lighting). Not applicable for standby, auxiliary, or resale service. E. NON-DEMAND - TIME-OF-USE ENERGY rate. Members that h back to the previous rate for a minimum of 12	ALL RATE CODES 22, 23, 28
Application This rate schedule is for electric service at approximat voltage and through one meter at one service location	tely 480 volts or less, 60 hertz at available distribution n.	
Rate_		Rate
	per month	\$30.00
Energy charge	per kWh	\$0.1196
Peak Power charge	per KW	\$3.50
Line retention minimum charge	per month	\$30.00
the interval data from the Meter Data Mañagement Sybilling component is different from the Demand Meter average kilowatts whereas Metered Demand is a mear Demand billing component applies to accounts with grayment Bills for electric service are due and payable on the dureceived, it is the customer's responsibility to contact of the bill. Demand Metering When metered demand equals or exceeds 40 kilowatt demand rate. Service Period A member may terminate service at any time on three Discontinuance of Electric Service" form. Any membe same location may be required to pay any unbilled act to prorate the access charge based on the number of Idle Services Any service which has been inactive or disconnected it classified as abandoned and may be retired from SMP	I for which the bill is rendered, as recorded or indicated by yestem (MDMS) or by the electric meter. The Peak Power billing component because it is a measure of the hourly sure of the 15-minute average kilowatts. Further, the reater than 40 kilowatts, see Demand Metering below. Lee date as indicated on the monthly bill. If no bill is SMPA to ascertain the amount of the bill and the due date at the component of the bill and the due date at the component of the bill and the due date at the component of the bill and the due date at the component of the bill and the due date at the component of the bill and the due date at the component of the bill and the due date at the component of the bill and the due date at the component of the bill and the due date and subsequently reconnects at the costs or line retention minimum charges. SMPA has the right days of service being billed.	

Effective Date: May 1, 2025

Brad Zaporski - General Manager/CEO





GENERAL SERVICE - NONDEMAND	
Three Phase Rate Schedule 4	Company Rate Codes
Applicability	
Applicable to general service in towns, villages, and farm areas for residential, commercial, infigation, and lighting that use less than 40 kilowatts (KW)	ALL RATE CODES THAT END WITH "3PH"
demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA.	OR "3PHN" OR RATE NUMBERS 40, 41
Application	
This rate schedule is for electric service at approximately 180 volts or less, 60 hertz at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Charge per month	\$49.00
Energy Charge per kWh	\$0.128346
<u>Payment</u>	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Demand Metering	
When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.	
Service Period	
Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted	
from time to time by SMPA's Board of Directors.	

Bul Jawash		January 1, 2025
0 - 11		
Brad Zaporski General Manager		
	Effective Date:	January 1, 2025



Tariff Sheet No. 3.0

	MAND - TIME-OF-USE ENERGY	Company Rat Codes
Applicability		
Applicable to three-phase service in the SMPA service a where Metered Demand is less than 40 kilowatts (KW).	Not applicable for standby, auxiliary, or resale service, nand service. A member may elect to be served on the	ALL RATE CODES 40, 41
Application This rate schedule is for electric service at approximate voltage and through one meter at one service location.		
Rate		Rate
	per month	\$49.00
Energy charge On-Peak	per Hiorian	\$0.21
Energy charge Off-Peak	per kWh	\$0.105
Line retention minimum charge	per month	\$49.00
Payment Bills for electric service are due and payable on the due received, it is the customer's responsibility to contact S of the bill.	•	
Demand Metering When metered demand equals or exceeds 40 kilowatts demand rate.	(KW) the member will be served under the applicable	
Service Period A member may terminate service at any time on three Discontinuance of Electric Service form. Any member same location may be required to pay any unbilled accost to prorate the access charge based on the number of discountinuation.	who disconnects and subsequently reconnects at the ess or line retention minimum charges. SMPA has the right	
dle Services		
Any service which has been inactive or disconnected fo	s system at SMPA's discretion. A member may elect to	
Any service which has been inactive or disconnected fo classified as abandoned and may be retired from SMPA	s system at SMPA's discretion. A member may elect to	
Any service which has been inactive or disconnected fo classified as abandoned and may be retired from SMPA pay the Line Retention Minimum charge in order to ret	s's system at SMPA's discretion. A member may elect to ain the inactive service point.	

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO

Proposed Tariff Sheet

Existing Tariff Sheet

Tariff Sheet 3 is replaced by 3.0 and 3.1, reflecting both the new TOU Energy and TOD Peak Power rate options.



Proposed Tariff Sheet

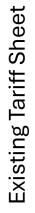
Tariff Sheet No. 3.1

THREE-PHASE SERVICE - NON-DEM	IAND - TIME-OF-DAY PEAK POWER	Company Rate Codes
where Metered Demand is less than 40 kilowatts (KW	area for residential, commercial, inigation, and lighting (). Not applicable for standby, auxiliary, or resale service Now-DEMAND - ТIME-OF-USE EMERGY rate. Members that h back to the previous rate for a minimum of 12	ALL RATE CODES 42, 43
Application This rate schedule is for electric service at approximat voltage and through one meter at one service location.	tely 480 volts or less, 60 hertz at available distribution n.	
Rate		Rate
	per month	\$50.00
Energy charge	per kWh	\$0.1094
Peak Power charge	per KW	\$5.00
Line retention minimum charge	per month	\$50.00
and received minimum energy	per moner	450.00
the interval data from the Meter Data Mañagement Stabilling component is different from the Demand Meter average kilowatts whereas Metered Demand is a mea Demand billing component applies to accounts with given the service are due and payable on the durectived, it is the customer's responsibility to contact of the bill. Demand Metering When metered demand equals or exceeds 40 kilowatt demand rate. Service Period A member may terminate service at any time on three Discontinuance of Electric Service" form. Any membe same location may be required to pay any unbilled act to prorate the access charge based on the number of Idle Services Any service which has been inactive or disconnected classified as abandoned and may be retired from SMF pay the Line Retention Minimum charge in order to re	If or which the bill is rendered, as recorded or indicated by stem (MMS) or by the electric meter. The Peak Power billing component because it is a measure of the hourly sure of the 15-minute average kilowatts. Further, the reater than 40 kilowatts, see Demand Metering below. Lee date as indicated on the monthly bill. If no bill is SMPA to ascertain the amount of the bill and the due date as the control of the bill and the due date as the control of the bill and the due date as the control of the bill and the due date are the control of the bill and the due date as the control of the bill and the due date are the control of the bill and the due date are the control of the bill and the due date are the control of the bill and the due date are the control of the bill and the due date are the control of the	

Brad Zaporski - General Manager/CEO Effective Date: May 1, 2025

May 1, 2025

May 1, 2025





Proposed Tariff Sheet

GENERAL SERVICE DEMAND	
Single Phase Rate Schedule 2	Company Rate Codes
Applicability	
Applicable to single-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 40 kilowatts. Members with metered demand equal to or greater than 40 kilowatts will be placed on this rate and must remain on this rate until usage falls below 40 kilowatts for at least 12 consecutive months. Members with metered demand equal to or greater than 20 kilowatts but less than 40 kilowatts will have the option to be served under this rate or the	ALL RATE CODES THAT END WITH "1PHD" or "1PHDN" OR RATE NUMBERS 14, 1
applicable non-demand-rate. Each year in July members who use between 20- kilowatts and 40 kilowatts will be able to choose the applicable demand-rate or the applicable non-demand-rate to be billed under for the following 12 months.	
Application	
This rate schedule is for single phase demand service at 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Charge per month	\$38.50
Energy Charge per kWh	\$0.065375
Demand Charge per kW for all kW	\$17.00
Billing Demand Billing demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.	
<u>Payment</u>	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Service Period	
Gustomer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
Bul Jamsh	January 1, 2025

Effective Date:



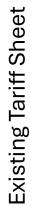
Tariff Sheet No. 2.2

SINGLE-PHASE SERV	VICE - DEMAND	Company Rate Codes
	rea for residential, commercial, irrigation, and lighting ilowatts (KW). Members with Metered Demand equal to ust remain on this rate unless monthly Metered Demand	ALL RATE CODES 14, 15
Application This rate schedule is for electric service at approximately voltage and through one meter at one service location.	y 480 volts or less, 60 hertz at available distribution	
Rate_		Rate
Access charge	per month	\$38.50
Energy charge	per kWh	\$0.065375
Demand charge	per KW	\$17.00
Line retention minimum charge	per month	\$38.50
Determination of On-Peak and Off-Peak		
N/A		
Payment Bills for electric service are due and payable on the due received, it is the customer's responsibility to contact SN of the bill.		
Service Period A member may terminate service at any time on three d Discontinuance of Electric Service" form. Any member v same location may be required to pay any unbilled acces to prorate the access charge based on the number of da	who disconnects and subsequently reconnects at the ss or line retention minimum charges. SMPA has the right	
<u>Idle Services</u> Any service which has been inactive or disconnected for classified as abandoned and may be retired from SMPA! pay the Line Retention Minimum charge in order to reta	s system at SMPA's discretion. A member may elect to	
Rules and Regulations Electric service supplied under this tariff shall be subject and regulations as they may be adopted from time to tir		
		May 1, 2025

Issue Date: May 1, 2025

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Brad Zaporski - General Manager/CEO Effective Date: May 1, 2025





THREE PHASE DI	EMAND	
Three Phase Rate 9	Schedule 3	Company Rate Code
Applicability		
Applicable to three-phase demand services	in towns, villages, and farm areas	ALL RATE CODES THAT
for residential, commercial, irrigation power		END WITH "3PHD"
equal to or greater than 40 kilowatts. Men		OR "3PHDN"
or greater than 40 kilowatts will be placed		OR RATE NUMBERS 34.
rate until usage falls below 40 kilowatts for		OKTOTIC NOTICE OF
Members with metered demand equal to or		
than 40 kilowatts will have the option to be		
applicable non demand rate. Each year in		
kilowatts and 40 kilowatts will be able to ch	soco the applicable demand rate or	
the applicable non-demand rate to be billed	d under for the following 12 months	
	a dilidal for the following 12 mondiar	
Application .		
This rate schedule is for three phase dema		
60 hertz at available distribution voltage an	id through one meter at one	
location.		
Monthly Rate		Rate
Access Charge	— per month	\$67.00
Energy Charge	per kWh	\$0.070926
Demand Charge	per kW for all kW	\$17.00
Billing Demand Billing demand shall be the maximum kilow customer for any fifteen (15) consecutive n the bill is rendered, as recorded or indicate for power factor.	ninutes during the month for which	
Payment		
Bills for electric service are due and pavable	o on the due date as indicated on	
the monthly bill. If no bill is received, it is		
contact SMPA to ascertain the amount of th		
	ic bill and the due date of the bill.	
Service Period		
Customer may terminate service at any tim completing a "Request for Discontinuance of		
Rules and Regulations	or Electric Service Turrity	
	a shall be subject to the town.	
Electric service supplied under this schedul		
conditions set forth in SMPA's rules and reg		
from time to time by SMPA's Board of Direc	ctors.	
307 1		1
(/ Zul Jawasto		January 1, 2025
In Jajorst	——————————————————————————————————————	January 1, 2025
Brud Zaporski General Manager	Issue Date:	January 1, 2025



Tariff Sheet No. 3.2

	THREE-PHASE SERVICE - DEMAND	
Applicability		
Applicable to three-phase service in the SMPA service area for where Metered Demand is equal to or greater than 40 kilowa or greater than 40 KW will be placed on this rate and must re falls below 40 KW for at least 12 consecutive months.	tts (kW). Members with Metered Demand equal to	ALL RATE CODES 34, 35
Application This rate schedule is for electric service at approximately 480 voltage and through one meter at one service location.) volts or less, 60 hertz at available distribution	
		Rate
Rate	at the second se	
Access charge	per month	\$67.00 \$0.070926
Demand charge	ner kW	\$17.00
Line retention minimum charge	per month	\$67.00
Determination of On-Peak and Off-Peak N/A		
meter and adjusted for power factor. Payment Bills for electric service are due and payable on the due date		
received, it is the customer's responsibility to contact SMPA t of the bill.	o ascertain the amount of the bill and the due date	
Service Period A member may terminate service at any time on three days or Discontinuance of Electric Service" form. Any member who describes the service of Electric		
same location may be required to pay any unbilled access or to prorate the access charge based on the number of days of		
	f service being billed. reason for a period of at least 90 days will be tem at SMPA's discretion. A member may elect to	
to prorate the access charge based on the number of days of Idle Services Any service which has been inactive or disconnected for any classified as abandoned and may be retired from SMPA's syst pay the Line Retention Minimum charge in order to retain the	f service being billed. reason for a period of at least 90 days will be tem at SMPA's discretion. A member may elect to	
to prorate the access charge based on the number of days of <u>Idle Services</u> Any service which has been inactive or disconnected for any classified as abandoned and may be retired from SMPA's syst	reason for a period of at least 90 days will be teem at SMPA's discretion. A member may elect to e inactive service point.	
to prorate the access charge based on the number of days of Idle Services Any service which has been inactive or disconnected for any classified as abandoned and may be retired from SMPA's systopay the Line Retention Minimum charge in order to retain the Rules and Regulations Electric service supplied under this tariff shall be subject to till	reason for a period of at least 90 days will be teem at SMPA's discretion. A member may elect to e inactive service point.	

Issue Date: May 1, 2025

Effective Date: May 1, 2025

Brad Zaporski - General Manager/CEO





Brad Zaporski - General Manager

Tariff Sheet No. 6

January 1, 2025

Proposed Tariff Sheet

P.S.H.L. AND FLASHER LIGHTS		
Rate Schedule PSHL		Company Rate Codes
Applicability Applicable to all unmetered flasher light systems served by S	SMPA.	PSHL
Application This rate schedule is for electric service at 480 volts or less, multiple service.	single phase, 60 hertz,	
•		Rate
Monthly Rate Per Light		
All sizesper	month	\$10.46
Conditions of Service Necessary lighting circuits and poles will be furnished by SM cost, up to \$300 per light and shall be maintained by SMPA installation costs over \$300 per light will be borne by the cur and repairs for anything other than the lighting circuit or pol of the customer. SMPA shall not be liable for damages due light regardless of the cause of the malfunction.	at SMPA's cost. Any stomer. Maintenance les is the responsibility	
Payment Bills for electric service are due and payable on the due date the monthly bill. If no bill is received, it is the customer's recontact SMPA to ascertain the amount of the bill and the du	sponsibility to	
Service Period		
Customer may terminate service at any time on three days v completing a "Request for Discontinuance of Electric Service minimum of twelve consecutive months of service.		
Rules and Regulations		
Electric service supplied under this schedule shall be subject conditions set forth in SMPA's rules and regulations as they from time to time by SMPA's Board of Directors.		
Bul Jajurst	Issue Date:	January 1, 2025

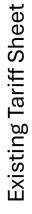
Effective Date:



Tariff Sheet No. 6

P.S.H.L. AND FLASHER LIGHTS	
Rate Schedule PSHL	Company Rate Codes
Applicability. Applicable to all unmetered flasher light systems served by SMPA.	PSHL
Application This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz, multiple service.	
	Rate
Monthly Rate Per Light	
All sizesper month	\$10.46
Conditions of Service Necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$300 per light and shall be maintained by SMPA at SMPA's cost. Any installation costs over \$300 per light will be borne by the customer. Maintenance and repairs for anything other than the lighting circuit or poles is the responsibility of the customer. SMPA shall not be liable for damages due to a malfunctioning light regardless of the cause of the malfunction.	
Payment	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Service Period	
Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	

	Issue Date:	May 1, 2025
Brad Zaporski - General Manager		
	Effective Date:	May 1, 2025





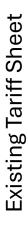
Proposed Tariff Sheet

OUTDOOR LIGHTING SERVICES	
Rate Schedule OL	Company Rate Codes
<u>Applicability</u>	
Applicable for all unmetered outdoor lighting systems served by SMPA.	OL
<u>Application</u>	
This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz.	
Monthly Rate Per Light - Level I	Rate
100 watt MV or HPS per month	\$12.93
150 watt HPS or 175 watt MVper month	\$16.62
250 watt MV or HPS per month	\$21.47
400 watt MV or HPSper month	\$29.90
200 watt Incandescent per month	\$10.62
LED <40 wattsper month	\$9.46
LED 40-79.99 wattsper month	\$10.62
LED 80-119.99 wattsper month	\$14.19
LED 120-159.99 wattsper month	\$16.27
LED >160 wattsper month	\$23.43
Monthly Rate Per Light - Level II 100 watt MV or HPS per month 150 watt MV or HPS per month 250 watt MV or HPS per month 400 watt MV or HPS per month 200 watt Incandescent per month LED <40 watts per month LED 80-119.99 watts per month LED 120-159.99 watts per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16 \$11.23 \$14.59 \$16.51
LED >160 wattsper month (Continued on Tariff Sheet 7 - page 2)	\$23.35



Tariff Sheet No. 7

	TING SERVICES	
Rate Sch	edule OL	Company Rate Codes
pplicability		
Applicable for all unmetered outdoor li	ighting systems served by SMPA.	OL
pplication		
This rate schedule is for electric service	e at 480 volts or less, single phase, 60 hertz.	
lonthly Rate Per Light - Level I		Rate
100 watt MV or HPS	per month	\$12.93
150 watt HPS or 175 watt MV	per month	\$16.62
250 watt MV or HPS		\$21.47
400 watt MV or HPS	per month	\$29.90
200 watt Incandescent	per month	\$10.62
LED <40 watts	per month	\$9.46
LED 40-79.99 watts	per month	\$10.62
LED 80-119.99 watts	per month	\$14.19
LED 120-159.99 watts	per month	\$16.27
LED >160 watts	per month	\$23,43
225 730 1130	-	425 7.15
Ionthly Rate Per Light - Level II 100 watt MV or HPS	per month	\$13.42
lonthly Rate Per Light - Level II 100 watt MV or HPS 150 watt HPS or 175 watt MV	per month per month	\$13.42 \$16.92
Ionthly Rate Per Light - Level II 100 watt MV or HPS 150 watt HPS or 175 watt MV 250 watt MV or HPS	per month per month per month	\$13.42 \$16.92 \$21.43
Ionthly Rate Per Light - Level II 100 watt MV or HPS 150 watt HPS or 175 watt MV 250 watt MV or HPS 400 watt MV or HPS	per monthper monthper monthper month	\$13.42 \$16.92 \$21.43 \$29.43
Ionthly Rate Per Light - Level II 100 watt MV or HPS 150 watt HPS or 175 watt MV 250 watt MV or HPS 400 watt MV or HPS 200 watt Incandescent	per month per month per month per month per month per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19
Ionthly Rate Per Light - Level II 100 watt MV or HPS 150 watt HPS or 175 watt MV 250 watt MV or HPS 400 watt MV or HPS 200 watt Incandescent LED <40 watts	per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16
Ionthly Rate Per Light - Level II 100 watt MV or HPS 150 watt HPS or 175 watt MV 250 watt MV or HPS 400 watt MV or HPS 200 watt Incandescent	per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19
Ionthly Rate Per Light - Level II 100 watt MV or HPS	per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16 \$11.23
100 watt MV or HPS	per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16 \$11.23 \$14.59 \$16.51
Ionthly Rate Per Light - Level II 100 watt MV or HPS 150 watt HPS or 175 watt MV 250 watt MV or HPS 400 watt MV or HPS 200 watt Incandescent LED <40 watts LED 40-79.99 watts LED 80-119.99 watts	per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16 \$11.23 \$14.59
100 watt MV or HPS	per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16 \$11.23 \$14.59 \$16.51





SAN MIGUEL POWER ASSOCIATION	Tariff Sheet No. 7 page 2
OUTDOOR LIGHTING SERVICES	
Rate Schedule OL (continued)	Company Rate Codes
Conditions of Service	
<u>Level I</u> Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$150 per light.	÷
<u>Level II</u> Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, between \$150 - \$300 per light. Any costs ov \$300 per light will be borne by the customer.	
Lighting shall be furnished from dusk to dawn. Normal lamp replacements will be done by SMPA at SMPA's cost. Maintenance or repairs that are not the result of normal wear and tear (such as vandalism), shall be billed at SMPA's normal rates the customer.	
Payment	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Service Period	
Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
Bul Jajursk Issue Date:	January 1, 2025
Brad Zaporski - General Manager	January 1, 2025

Effective Date:

January 1, 2025



Tariff Sheet No. 7 page 2

OUTDOOR LIGHTING SERVICES

Rate Schedule OL (continued)

Company Rate Codes

Conditions of Service

Level I

Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$150 per light.

Level II

Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, between \$150 - \$300 per light. Any costs over \$300 per light will be borne by the customer.

Lighting shall be furnished from dusk to dawn. Normal lamp replacements will be done by SMPA at SMPA's cost. Maintenance or repairs that are not the result of normal wear and tear (such as vandalism), shall be billed at SMPA's normal rates to the customer.

<u>Payment</u>

Sheet

Tariff

Proposed

Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.

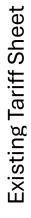
Service Period

Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.

Rules and Regulations

Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.

	Issue Date:	May 1, 2025
Brad Zaporski - General Manager	Effective Date:	May 1, 2025

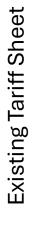




GENERAL SERVICE - TIME OF USE NONDEMAND	
(Frozen as of June 1, 2012)	
Single Phase Time of Use- Rate Schedule 10	Company Rate Cod
Applicability	
Applicable to general service in towns, villages, and farm areas for residential,	ALL RATE CODES THA
commercial, irrigation, and lighting with less than 20 kilowatts (kW)	END WITH "1PHT"
demand. Not applicable for standby, auxiliary, or resale service. Subject to	
the established rules and regulations of SMPA. This rate is frozen as of June 1,	
2012. Members on this rate as of June 1, 2012 may continue on this rate, no	
other members are allowed to use this rate after June 1, 2012. If members	
using this rate disconnect after June 1, 2012, they will not be allowed back on	
this rate.	
Application .	
This rate schedule is for electric service at approximately 480 volts or less, 60	
hertz at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
	\$30.63
	\$30.03
Energy Charges	
On Peak Energy Charge per kWh	\$0.278752
Off-Peak Energy Chargeper kWh	\$0.088830
Payment	
Bills for electric service are due and payable on the due date as indicated on	
the monthly bill. If no bill is received, it is the customer's responsibility to	
contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Time of Use Periods	
On-Peak Period: 7:00 a.m. to 12:00 poon and 5:00 p.m. to 10:00 p.m.	
Off Peak Period: All other times.	
Demand Metering	
A demand meter will be installed if the member's monthly energy consumption	
exceeds 5,000 kilowatt hours (kWh). If the metered demand equals or exceeds	
40 kilowatts (kW) the member will be served under the applicable demand rate.	
Service Period	
Customer may terminate service at any time on three days written notice by	
completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and	
conditions set forth in SMPA's rules and regulations as they may be adopted	
from time to time by SMPA's Board of Directors.	
	•
Paul Jamest Issue Date:	January 1, 2025
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Proposed Tariff Sheet

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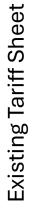




		Tariff Sheet No. 9
SINGLE PHASE TIME OF	F-USE-DEMAND	
(Frozen as of June	- 1, 2012)	
Single Phase Time of Use		Company Rate Code
Applicability		
Applicable to single phase demand services	in terms will never and forms	ALL RATE CODES THA
for residential, commercial, irrigation power,		END WITH "1PHDT"
equal to or greater than 20 kilowatts (KW).		END WITH IPHOT
less than 20 (KW) for 12 consecutive month		
removed from this rate. Not applicable for s		
Subject to the established rules and regulati		
June 1, 2012. Members on this rate as of Ju		
no other members are allowed to use this ra	ite after June 1, 2012. If members	
using this rate disconnect after June 1, 2012	?, they will not be allowed back on this	
rate:		
Application .		
This rate schedule is for single phase deman	nd service at approximately 480 volts	
or less, 60 hertz, at available distribution vol		1
location.		
		Rate
Monthly Rate		
Access Charge	per month	\$38.50
Energy Charge	per kWh	\$0.056657
Demand Charge	law	\$20.00
On Peak Demand Charge Off-Peak Demand Charge	per kW per kW	\$20.00
Off-reak Demand Charge	per xvv	\$6,00
Billing Demand		
On Peak Billing Demand		
The On Peak Billing Demand shall be the ma		
by the customer for any fifteen (15) consecu		
for which the bill is rendered, as recorded or adjusted for power factor and occurring with		
adjusted for power factor and occurring wid	iiii die following on peak period?	
On Peak Period: 7:00 a.m. to 12:00 noon an	nd 5:00 p.m. to 10:00 p.m.	
Off Peak Billing Demand		
The Off Peak Billing Demand shall be the ma	aximum kilowatt demand established	
by the customer for any fifteen (15) consecu		
for which the bill is rendered, as recorded or		
adjusted for power factor and less the On Pr	eak Billing Demand:	
Payment		
Bills for electric service are due and payable	on the due date as indicated on	
the monthly bill. If no bill is received, it is th		
contact SMPA to ascertain the amount of the	e bill and the due date of the bill.	
Service Period		
Customer may terminate service at any time	on three days written notice by	
completing a "Request for Discontinuance of		
Rules and Regulations		
Electric service supplied under this schedule	aboll he authors to the towns on d	
conditions set forth in SMPA's rules and requ		
from time to time by SMPA's Board of Direct		
		1
Den Jamesto		January 1, 2025

Proposed Tariff Sheet

Eliminated





	Tariff Sheet No. 10
THREE PHASE TIME OF USE DEMAND	
(Frozen as of June 1, 2012)	
Three Phase Time of Use - Rate Schedule 30	Company Rate Code
Applicability	company mate sea
	
Applicable to three phase demand services in towns, villages, and farm a	
for residential, commercial, irrigation power, and lighting with metered d	
equal to or greater than 20 kilowatts (KW). Once on this rate, usage mu	
less than 20 (KW) for 12 consecutive months before the customer can be	
removed from this rate. Not applicable for standby, auxiliary, or resale s	
Subject to the established rules and regulations of SMPA. This rate is fro	
June 1, 2012. Members on this rate as of June 1, 2012 may continue on	
no other members are allowed to use this rate after June 1, 2012. If me	
using this rate disconnect after June 1, 2012, they will not be allowed ba	ck on
this rate.	
Application .	
This rate schedule is for three-phase demand service at approximately 48	80 volts
or less, 60 hertz, at available distribution voltage and through one meter	
location.	
	Rate
Monthly Rate	Rate
Access Charge per month	\$67.00
Energy Chargeper kWh	40.051163
Demand Charge	, , , , , , , , , , , , , , , , , , , ,
On-Peak Demand Chargeper kW	\$21,21
Off Peak Demand Charge per kW	\$6.00
by the customer for any fifteen (15) consecutive minutes during the mor for which the bill is rendered, as recorded or indicated by a demand met adjusted for power factor and occurring within the following on peak per Chr-Peak Periodi 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off Peak Billing Demand The Off-Peak Billing Demand shall be the maximum kilowatt demand est by the customer for any fifteen (15) consecutive minutes during the mor for which the bill is rendered, as recorded or indicated by a demand met adjusted for power factor and less the On Peak Billing Demand: Payment Bills for electric service are due and payable on the due date as indicated the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the Service Period	er, ublished th er, o bill.
Customer may terminate service at any time on three days written notice completing a "Request for Discontinuance of Electric Service" form. Rules and Regulations	- by
Electric service supplied under this schedule shall be subject to the terms	; and
conditions set forth in SMPA's rules and regulations as they may be adop	
from time to time by SMPA's Board of Directors.	



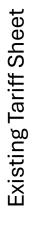


Tariff Sheet No. 3.3

THREE-PHASE SERVICE - DEMAND - TIM	IE-OF-USE ENERGY PILOT RATE	Company Rate Codes
Applicability. Applicable to three-phase service in the SMPA service area Metered Demand is greater than 40 kilowatts (KW) and el storage such as electric vehicle battery charging or electric or auxiliary service.	ectric service is primarily dedicated to load with energy	ALL RATE CODES 36, 37
Application This rate schedule is for electric service at approximately 4 voltage and through one meter at one service location.	180 volts or less, 60 hertz at available distribution	
Rate		Rate
Access charge	nor month	\$119.75
Energy charge On-Peak	per l/Wh	\$0.21
Energy charge Off-Peak	per kWh	\$0.105
Line retention minimum charge	per kwiii	
Line retention minimum charge	per month	\$119.75
Determination of On-Peak and Off-Peak On-Peak shall be the energy used by the member betw Saturday. Off-Peak shall be the energy used by the member betw between 9PM and 12AM (midnight), Sunday through Satur Payment Bills for electric service are due and payable on the due de received, it is the customer's responsibility to contact SMP Demand Metering Metered Demand shall be the maximum kilowatt demand consecutive minutes during the month for which the bill is meter and adjusted for power factor. Service Period A member may terminate service at any time on three day Discontinuance of Electric Service* form. Any member wh same location may be required to pay any unbilled access to prorate the access charge based on the number of days Idle Services Any service which has been inactive or disconnected for a classified as abandoned and may be retired from SMPA's in pay the Line Retention Minimum charge in order to retain Rules and Regulations Electric service supplied under this tariff shall be subject to and regulations as they may be adopted from time to time.	een the hours of 12AM (midnight) and 4PM and day. It is as indicated on the monthly bill. If no bill is A to ascertain the amount of the bill and the due date established by the customer for any fifteen (15) rendered, as recorded or indicated by a demand is written notice by completing a "Request for o disconnects and subsequently reconnects at the or line retention minimum charges. SMPA has the right of service being billed. In y reason for a period of at least 90 days will be system at SMPA's discretion. A member may elect to the inactive service point.	
	Tecija Data	May 1, 2025

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO Effective Date: May 1, 2025

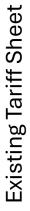




(Frozen as of June 1, 2012)	
Three Phase Time of Use- Rate Schedule 40	Company Rate Cod
	Company Rate Cou
<u>Applicability</u>	
Applicable to general service in towns, villages, and farm areas for residential,	ALL RATE CODES THA END WITH "3PHT"
commercial, irrigation, and lighting with less than 20 kilowatts (kW)- demand. Not applicable for standby, auxiliary, or resale service. Subject to	END WITH SIMI
the established rules and regulations of SMPA. This rate is frezen as of	
June 1, 2012. Members on this rate as of June 1, 2012 may continue on this	
rate, no other members will be allowed to use this rate after June 1, 2012.	
If members using this rate disconnect after June 1, 2012, they will not be	
allowed back on this rate.	
Application	
This rate schedule is for electric service at approximately 480 volts or less, 60	
hertz, at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Charge per month	\$49.00
Energy Charges	
On Peak Energy Charge per kWh	\$0.207962
Off Peak Energy Charge per kWh	\$0.061450
Payment Bills for electric service are due and payable on the due date as indicated on	
the monthly bill. If no bill is received, it is the customer's responsibility to	
contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Time of Use Periods	
On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m.	
Off Peak Period: All other times.	
Demand Metering	
A demand meter will be installed if the member's monthly energy consumption	
exceeds 5,000 kilowatt hours (kWh). If the metered demand equals or exceeds	
40 kilowatts (kW) the member will be served under the applicable demand rate.	
Service Period	
Customer may terminate service at any time on three days written notice by	
completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and	
conditions set forth in SMPA's rules and regulations as they may be adopted	
from time to time by SMPA's Board of Directors.	

Proposed Tariff Sheet

Eliminated





Proposed Tariff Sheet

AMI METER OPT OUT TARIF	Ŧ	
		Company Rate Codes
Applicability		
Applicable to all metered services served by SMPA.		N/A
. It is		
Application This rate schedule pertains to all metered services server	d by SMPA and will be applied	
to any service meeting the "Conditions of Service" as des		
		Rate
Monthly Rate Per Meter		
	ner menth	£25.00
All Hoff AMI flicters	per month	\$25.00
Conditions of Service		
San Miguel Power routinely installs AMI compatible meter		
a \$25 per month meter reading fee for each non-AMI co		
This fee will be assessed each month regardless of the re		
are read by San Miguel Power and regardless of whether		
taken by San Miguel Power for the month.	-	
<u>Payment</u>		
Bills for electric service are due and payable on the due of	date as indicated on	
the monthly bill. If no bill is received, it is the customer's		
contact SMPA to ascertain the amount of the bill and the	due date of the bill.	
Service Period		
Customer may terminate service at any time on three da	ys written notice by	
completing a "Request for Discontinuance of Electric Ser	vice" form.	
Rules and Regulations		
Electric service supplied under this schedule shall be sub		
conditions set forth in SMPA's rules and regulations as th	ney may be adopted	
from time to time by SMPA's Board of Directors.		
73 1 hanst	Issue Date:	January 1, 2025
Jan Jajourn		
Brad Zaporski - General Manager	Effective Date:	January 1, 2025

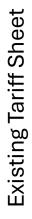


Tariff Sheet No. 12

AMI METER OPT OUT TARIFF (Frozen as of Ma	ay 1, 2025)	
		Company Rate Codes
Applicability		
Applicable to all metered services served by SMPA that have so AMI opt out tariff prior to May 1, 2025.	elected service under the	N/A
Application This rate schedule pertains to all metered services served by S to any service meeting the "Conditions of Service" as describe		
		Rate
Monthly Rate Per Meter		
All AMI Opt Out metersper month	beginning May 1, 2025	\$50.00
	beginning Jan 1, 2026	\$75.00
	beginning Jan 1, 2027	\$100.00
	beginning Jan 1, 2028	\$125.00
Conditions of Service San Miguel Power routinely installs AMI compatible meters on all who previously requested a non-AMI compatible meter be install section above will be assessed an AMI opt out fee each month for compatible meter installed, according to the above rates. This fee monthly regardless of the manner by which the meters are read regardless of whether or not an actual reading is taken by San M month. The AMI opt out tariff will be re-evaluated by January 20 Payment Bills for electric service are due and payable on the due date at the monthly bill. If no bill is received, it is the customer's respondented to the monthly bill. If no bill is received, it is the customer's respondented to ascertain the amount of the bill and the due of Service Period Customer may terminate service at any time on three days with completing a "Request for Discontinuance of Electric Service" in Rules and Regulations Electric service supplied under this schedule shall be subject to conditions set forth in SMPA's rules and regulations as they may from time to time by SMPA's Board of Directors.	ed per the "Applicability" or each non-AMI see will be assessed by San Miguel Power and liguel Power for the 129. as indicated on sonsibility to date of the bill. itten notice by form.	

Issue Date: May 1, 2025

Brad Zaporski - General Manager

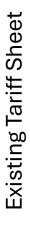




QUALIFYING FACILITY (QF) TARIFF	
	Company Rate Code
Availability	
Within the certificated service area of SMPA.	N/A
Applicability	
Applicable for the purchase of power, energy or both by SMPA from a "Qualifying Facility" or QF with maximum generating capacity of 100 KW or less qualifying as a "small power production facility" or as a "cogeneration facility" as defined in Paragraph 292.203 (a) and (b), respectively, of Title 18 of the Code of Federal Regulations (CFR).	
Interconnection Requirements Each QF must meet the applicable requirements in SMPA's Interconnection Standard for Small Generating Facilities No Larger than 100KW and 600VAC. No QF may operate in parallel until an executed Interconnection Agreement is in place. Each QF shall be obligated to pay the costs of interconnecting with SMPA's system necessary to effectuate the purchase of any power, energy or both made available by the QF. Interconnection costs may include metering, telemetering, dispatch equipment, and testing. SMPA will establish, prior to the interconnection, to the extent possible, the total costs of interconnection of the QF.	
Additional Costs to QF QF's shall be obligated to pay any transmission wheeling, facilities use charges, or other costs incurred by or charged to SMPA as a result of the QF being interconnected to the distribution and/or transmission grid. QF's shall be obligated to pay any charges imposed on SMPA or the QF related to the use by the QF of equipment and facilities owned by SMPA's wholesale power provider.	
Insurance Requirements	
Liability insurance coverage for the QF in the amount SMPA determines to be adequate and reasonable shall be required.	
Power Purchase and Payments to QF's Each QF shall enter into a Power Purchase Agreement executed between SMPA and the QF, subject to the terms of this tariff. QF's with a design capacity of less than or equa to 100KW may, at the QF's option, sell to SMPA under the standard rate and terms and conditions set forth in this schedule. Nothing in this schedule prevents SMPA and the QF from agreeing to purchase terms which differ from the rates, terms or conditions which would otherwise be required.	



SAN MIGUEL POWER ASSOCIATION	Tariff Sheet No. 13
QUALIFYING FACILITY (QF) TARIFF	
	Company Rate Codes
<u>Availability</u>	
Within the certificated service area of SMPA.	N/A
Applicability	
Applicable for the purchase of power, energy or both by SMPA from a "Qualifying	
Facility" or QF with maximum generating capacity of 100 KW or less qualifying as a "small power production facility" or as a "cogeneration facility" as defined in	
Paragraph 292.203 (a) and (b), respectively, of Title 18 of the Code of Federal	
Regulations (CFR).	
Interconnection Requirements	
Each QF must meet the applicable requirements in SMPA's Interconnection Standard	
for Small Generating Facilities No Larger than 100KW and 600VAC. No QF may operate in parallel until an executed Interconnection Agreement is in place. Each QF	
shall be obligated to pay the costs of interconnecting with SMPA's system necessary to	
effectuate the purchase of any power, energy or both made available by the QF.	
Interconnection costs may include metering, telemetering, dispatch equipment, and testing. SMPA will establish, prior to the interconnection, to the extent possible, the	
total costs of interconnection of the QF.	
Additional Costs to OF	
QF's shall be obligated to pay any transmission wheeling, facilities use charges, or	
other costs incurred by or charged to SMPA as a result of the QF being interconnected to the distribution and/or transmission grid. QF's shall be obligated to pay any charges	
imposed on SMPA or the OF related to the use by the OF of equipment and facilities	
owned by SMPA's wholesale power provider.	
Insurance Requirements	
Liability insurance coverage for the QF in the amount SMPA determines to be	
adequate and reasonable shall be required.	
Power Purchase and Payments to QF's	
Each QF shall enter into a Power Purchase Agreement executed between SMPA and the	
QF, subject to the terms of this tariff. QF's with a design capacity of less than or equal to 100KW may, at the QF's option, sell to SMPA under the standard rate and terms and	
conditions set forth in this schedule. Nothing in this schedule prevents SMPA and the	
QF from agreeing to purchase terms which differ from the rates, terms or conditions	
which would otherwise be required.	
(Continued on Tariff Sheet 13 - page 2)	





Tariff Sheet No. 13 page 2

Proposed Tariff Sheet

	page 2
QUALIFYING FACILITY (QF) TARIFF (continued)	Rate
Monthly Rate The purchase rate for QF's with a design capacity of 100KW or less is as follows:	
Energy payment per kWh	\$0.03434
The purchase rates for QF's with a design capacity in excess of 100KW will be established by negotiation and subject to approval by SMPA's Board of Directors.	
Electric Service Availability Electric service is available to QF's under the then current applicable rate tariff. Such rates are on file and in effect and are subject to change. Rules and Regulations Electric service supplied under this schedule and associated rate schedules for electric service supplied to the QF shall be subject the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
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Issue Date: January 1, 2025

Brad Zaporski - General Manager

Effective Date: January 1, 2025



Tariff Sheet No. 13

	page 2
QUALIFYING FACILITY (QF) TARIFF (continued)	Rate
Monthly Rate The purchase rate for QF's with a design capacity of 100KW or less is as follows:	
The parenase race for Qr 3 with a design capacity of 100KW of less is as follows.	
Energy payment per kWh	\$0.034340
The purchase rates for QF's with a design capacity in excess of 100KW will be established by negotiation and subject to approval by SMPA's Board of Directors.	
Electric Service Availability	
Electric service is available to QF's under the then current applicable rate tariff. Such rates are on file and in effect and are subject to change.	
Rules and Regulations Electric service supplied under this schedule and associated rate schedules for electric service supplied to the QF shall be subject the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	

	Issue Date:	May 1, 2025
Brad Zaporski - General Manager		
	Effective Date:	May 1, 2025