

SMPA Rate Tariff Updates

May 2025



| | | | |
|-----------------------------|--|-----------------------------|---|
| Summary of Tariff Changes | | | |
| Legacy Tariff Sheet Number: | New Tariff Sheet Number/s: | Applicability | Description of Changes |
| | | | |
| Tariff Sheet No. 1 | Tariff Sheet No. 1 | Rate Tariff Summary | Tariff Shet No. 1 is a summary of each rate tariff. This sheet is being updated as a summary of the new tariffs. |
| Tariff Sheet No. 2 | Tariff Sheet No. 2 .0 and Tariff Sheet No. 2.1 | Single-Phase, Non-demand | Tariff Sheet No. 2 is being replaced by 2.0 and 2.1. The change eliminates the flat energy rate, replacing it with a default Time-of Use Energy rate and optional Time-of-Day Peak Power rate. |
| Tariff Sheet No. 3 | Tariff Sheet No. 3.0 and Tariff Sheet No. 3.1 | Three-Phase, Non-demand | Tariff Sheet No. 3 is being replaced by 3.0 and 3.1. The change eliminates the flat energy rate, replacing it with a default Time-of Use Energy rate and optional Time-of-Day Peak Power rate. |
| Tariff Sheet No. 4 | Tariff Sheet No. 2.2 | Single-Phase, Demand | Tariff Sheet No. 4 is being replaced by Tariff Sheet No.2.2., which eliminates the 20-40KW rate option and clarifies the language for Metered Demand. Tariff Sheet No. 2.2 makes no change to the billed rates. |
| Tariff Sheet No. 5 | Tariff Sheet No. 3.2 | Three-Phase, Demand | Tariff Sheet No. 5 is being replaced by Tariff Sheet No.3.2., which eliminates the 20-40KW rate option and clarifies the language for Metered Demand. Tariff Sheet No. 3.2 makes no change to the billed rates. |
| Tariff Sheet No. 6 | Tariff Sheet No. 6 | P.S.H.L. AND FLASHER LIGHTS | No change |
| Tariff Sheet No. 7 | Tariff Sheet No. 7 | Outdoor lighting | No change |
| Tariff Sheet No. 8 | n/a | Legacy Time-of-Use rate | Rate Sheet No. 8 is being eliminated. Any accounts that were served on this legacy rate will transition to the Tariff Sheet No. 2.0 rate. |
| Tariff Sheet No. 9 | n/a | Legacy Time-of-Use rate | Rate Sheet No. 9 is being eliminated. |
| Tariff Sheet No. 10 | n/a | Legacy Time-of-Use rate | Rate Sheet No. 10 is being eliminated. Any accounts that were served on this legacy rate will transition to the Tariff Sheet No. 3.0 rate. |
| Tariff Sheet No. 11 | Tariff Sheet No. 3.3 | Legacy Time-of-Use rate | Rate Sheet No. 11 is being eliminated. The new Tariff Sheet No. 3.3 is a pilot Time-of-Use Energy rate for dedicated load utilizing energy storage. |
| Tariff Sheet No. 12 | Tariff Sheet No. 12 | AMI Opt Out | The monthly opt out fee is being increased from \$25 to \$50. This tariff is also being frozen, disallowing any new opt out accounts. |
| Tariff Sheet No. 13 | Tariff Sheet No. 13 | Qualifying Facilities | No change |



| RATE TARIFF SUMMARY | | |
|--|------------|--|
| | Rates | Company Rate Codes |
| <u>General Service - Nondemand</u> | | |
| Single-phase access charge ----- per month | \$28.00 | ALL RATE CODES THAT END WITH "1PH" OR "1PHN" OR RATE NUMBERS 20, 21 |
| Single-phase energy charge ----- per kWh | \$0.134725 | |
| Three-phase access charge ----- per month | \$49.00 | ALL RATE CODES THAT END WITH "3PH" OR "3PHN" OR RATE NUMBERS 40, 41 |
| Three-phase energy charge ----- per kWh | \$0.128346 | |
| <u>General Service - Demand</u> | | |
| Single-phase access charge ----- per month | \$38.50 | ALL RATE CODES THAT END WITH "1PHD" OR "1PHDN" OR RATE NUMBERS 14, 15 |
| Single-phase energy charge ----- per kWh | \$0.065375 | |
| Single-phase demand charge ----- per kW | \$17.00 | |
| <u>Three Phase - Demand</u> | | |
| Three-phase access charge ----- per month | \$67.00 | ALL RATE CODES THAT END WITH "3PHD" OR "3PHDN" OR RATE NUMBERS 34, 35 |
| Three-phase energy charge ----- per kWh | \$0.070926 | |
| Three-phase demand charge ----- per kW | \$17.00 | |
| <u>P.S.H.L. and Flasher Lights</u> | | |
| All sizes ----- per month | \$10.46 | PSHL |
| (Continued on Tariff Sheet 1 - page 2) | | |



| RATE TARIFF SUMMARY | | |
|---|------------|--------------------------|
| | Rates | Company Rate Codes |
| <u>Single-Phase Service - Non-demand - Time-of-Use Energy</u> | | |
| Access charge ----- per month----- | \$28.00 | RATE CODES 20, 21, 26 |
| Energy charge On-Peak ----- per kWh----- | \$0.22 | |
| Energy charge Off-Peak ----- per kWh----- | \$0.11 | |
| Line retention minimum charge----- per month----- | \$28.00 | |
| On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM | | |
| <u>Single-Phase Service - Non-demand - Time-of-Day Peak Power</u> | | |
| Access charge ----- per month----- | \$30.00 | RATE CODES 22, 23, 27 |
| Energy charge ----- per kWh----- | \$0.1196 | |
| Peak Power charge----- per KW----- | \$3.50 | |
| Line retention minimum charge----- per month----- | \$30.00 | |
| On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM | | |
| <u>Single-Phase Service - Demand</u> | | |
| Access charge ----- per month----- | \$38.50 | RATE CODES 14, 15 |
| Energy charge ----- per kWh----- | \$0.065375 | |
| Demand charge ----- per KW----- | \$17.00 | |
| Line retention minimum charge----- per month----- | \$38.50 | |
| <u>Three-Phase Service - Non-demand - Time-of-Use Energy</u> | | |
| Access charge ----- per month----- | \$49.00 | RATE CODES 40, 41 |
| Energy charge On-Peak ----- per kWh----- | \$0.21 | |
| Energy charge Off-Peak ----- per kWh----- | \$0.105 | |
| Line retention minimum charge----- per month----- | \$49.00 | |
| On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM | | |



| RATE TARIFF SUMMARY (continued) | | |
|---|------------|---|
| | Rates | Company Rate Codes |
| Outdoor Lighting | | OL |
| Level I | | |
| 100 watt MV or HPS ----- per month | \$12.93 | |
| 150 watt MV or HPS ----- per month | \$16.62 | |
| 250 watt MV or HPS ----- per month | \$21.47 | |
| 400 watt MV or HPS ----- per month | \$29.90 | |
| 200 watt Incandescent ----- per month | \$10.62 | |
| LED <40 watts ----- per month | \$9.46 | |
| LED 40 - 79.99 watts ----- per month | \$10.62 | |
| LED 80 - 119.99 watts ----- per month | \$14.19 | |
| LED 120 - 159.99 watts ----- per month | \$16.27 | |
| LED >160 watts ----- per month | \$23.43 | |
| Level II | | |
| 100 watt MV or HPS ----- per month | \$13.42 | |
| 150 watt MV or HPS ----- per month | \$16.92 | |
| 250 watt MV or HPS ----- per month | \$21.43 | |
| 400 watt MV or HPS ----- per month | \$29.43 | |
| 200 watt Incandescent ----- per month | \$10.19 | |
| LED <40 watts ----- per month | \$10.16 | |
| LED 40 - 79.99 watts ----- per month | \$11.23 | |
| LED 80 - 119.99 watts ----- per month | \$14.59 | |
| LED 120 - 159.99 watts ----- per month | \$16.51 | |
| LED >160 watts ----- per month | \$23.35 | |
| General Service - Time Of Use Nondemand - Frozen | | |
| Single phase access charge ----- per month | \$30.63 | ALL RATE CODES THAT END WITH "1PHT" |
| Single phase energy charge ----- | | |
| On Peak ----- per kWh | \$0.278752 | |
| Off Peak ----- per kWh | \$0.088830 | |
| Single Phase Time Of Use Demand - Frozen | | |
| Single phase access charge ----- per month | \$38.50 | ALL RATE CODES THAT END WITH "1PHDT" |
| Single phase energy charge ----- per kWh | \$0.056657 | |
| Single phase demand charge ----- | | |
| On Peak ----- per KW | \$20.00 | |
| Off Peak ----- per KW | \$6.00 | |
| Three Phase Time Of Use Demand - Frozen | | |
| Three phase access charge ----- per month | \$67.00 | ALL RATE CODES THAT END WITH "3PHDT" |
| Three phase energy charge ----- per kWh | \$0.051163 | |
| Three phase demand charge ----- | | |
| On Peak ----- per KW | \$21.21 | |
| Off Peak ----- per KW | \$6.00 | |
| (Continued on Tariff Sheet 1 - page 3) | | |



| RATE TARIFF SUMMARY (continued) | | |
|---|------------|----------------------|
| | Rates | Company Rate Codes |
| <u>Three-Phase Service- Non-demand - Time-of-Day Peak Power</u> | | |
| Access charge ----- per month----- | \$50.00 | RATE CODES 42, 43 |
| Energy charge ----- per kWh----- | \$0.1094 | |
| Peak Power charge----- per KW----- | \$5.00 | |
| Line retention minimum charge----- per month----- | \$50.00 | |
| On-Peak hours are 4PM-9PM, Off-Peak hours 12AM-4PM; 9PM-12AM | | |
| <u>Three-Phase Service - Demand</u> | | |
| Access charge ----- per month----- | \$67.00 | RATE CODES 34, 35 |
| Energy charge ----- per kWh----- | \$0.070926 | |
| Demand charge ----- per KW----- | \$17.00 | |
| Line retention minimum charge----- per month----- | \$67.00 | |
| <u>Three-Phase Service - Time-of-Use Pilot Rate</u> | | |
| Access charge ----- per month----- | \$119.75 | RATE CODES 36, 37 |
| Energy charge On-Peak ----- per kWh----- | \$0.21 | |
| Energy charge Off-Peak ----- per kWh----- | \$0.105 | |
| Line retention minimum charge----- per month----- | \$119.75 | |
| <u>P.S.H.L. and Flasher Lights</u> | | |
| All sizes ----- per month----- | \$10.46 | PSHL |

(Continued on Tariff Sheet 1 - page 3)

Tariff Sheet No. 1
page 3

| RATE TARIFF SUMMARY (continued) | | |
|---|-----------------------|--|
| | Rates | Company Rate Codes |
| General Service - Time Of Use Nondemand - Frozen | | |
| Three-phase access charge per month | \$49.00 | ALL RATE CODES THAT END WITH "3PHT" |
| Three-phase energy charge | | |
| On-Peak per kWh | \$0.297962 | |
| Off-Peak per kWh | \$0.061450 | |
| AMI Meter Opt Out Tariff | | |
| All non-AMI meters per month | \$25.00 | NA |
| Qualifying Facilities | | |
| Energy payment to QF per kWh | \$0.03434 | NA |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025

Tariff Sheet No. 1
page 3

| RATE TARIFF SUMMARY (continued) | | |
|---|------------|--------------------|
| | Rates | Company Rate Codes |
| Outdoor Lighting | | |
| Level I | | OL |
| 100 watt MV or HPS per month | \$12.93 | |
| 150 watt MV or HPS per month | \$16.62 | |
| 250 watt MV or HPS per month | \$21.47 | |
| 400 watt MV or HPS per month | \$29.90 | |
| 200 watt Incandescent per month | \$10.62 | |
| LED <40 watts per month | \$9.46 | |
| LED 40 - 79.99 watts per month | \$10.62 | |
| LED 80 - 119.99 watts per month | \$14.19 | |
| LED 120 - 159.99 watts per month | \$16.27 | |
| LED >160 watts per month | \$23.43 | |
| Level II | | |
| 100 watt MV or HPS per month | \$13.42 | |
| 150 watt MV or HPS per month | \$16.92 | |
| 250 watt MV or HPS per month | \$21.43 | |
| 400 watt MV or HPS per month | \$29.43 | |
| 200 watt Incandescent per month | \$10.19 | |
| LED <40 watts per month | \$10.16 | |
| LED 40 - 79.99 watts per month | \$11.23 | |
| LED 80 - 119.99 watts per month | \$14.59 | |
| LED 120 - 159.99 watts per month | \$16.51 | |
| LED >160 watts per month | \$23.35 | |
| AMI Meter Opt Out Tariff -Frozen | | |
| All non-AMI meters per month | | NA |
| beginning May 1, 2025 | \$50.00 | |
| beginning Jan 1, 2026 | \$75.00 | |
| beginning Jan 1, 2027 | \$100.00 | |
| beginning Jan 1, 2028 | \$125.00 | |
| Qualifying Facilities | | |
| Energy payment to QF per month | \$0.034340 | NA |

Brad Zaporski - General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025



Tariff Sheet No. 2

| GENERAL SERVICE - NONDEMAND | |
|---|--|
| Single Phase - Rate Schedule 1 | Company Rate Codes |
| <p>Applicability: Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting that use less than 40 kilowatts (KW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA.</p> <p>Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.</p> <p>Monthly Rate</p> <p>Access Charge _____ per month</p> <p>Energy Charge _____ per kWh</p> <p>Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.</p> <p>Service Period Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.</p> <p>Rules and Regulations Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | <p>ALL RATE CODES THAT END WITH "1PH" OR "1PHN" OR RATE NUMBERS 20, 21</p> |
| | Rate |
| | \$28.00 |
| | \$0.134725 |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025



Tariff Sheet No. 2.0

| SINGLE-PHASE SERVICE - NON-DEMAND - TIME-OF-USE ENERGY | | Company Rate Codes |
|---|--|--------------------------------------|
| <p>Applicability: Applicable to single-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is less than 40 kilowatts (KW). Not applicable for standby, auxiliary, or resale service. This rate is the "default" rate for single-phase, non-demand service. A member may elect to be served on the alternative SINGLE-PHASE - NON-DEMAND - <u>TIME-OF-DAY PEAK POWER</u> rate by making a request to SMPA Member Services.</p> <p>Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.</p> <p>Rate</p> <p>Access charge _____ per month _____</p> <p>Energy charge On-Peak _____ per kWh _____</p> <p>Energy charge Off-Peak _____ per kWh _____</p> <p>Line retention minimum charge _____ per month _____</p> <p>Determination of On-Peak and Off-Peak On-Peak shall be the energy used by the member between the hours of 4PM and 9PM, Sunday through Saturday. Off-Peak shall be the energy used by the member between the hours of 12AM (midnight) and 4PM and between 9PM and 12AM (midnight), Sunday through Saturday.</p> <p>Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.</p> <p>Service Period A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.</p> <p>Idle Services Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.</p> <p>Rules and Regulations Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | | <p>ALL RATE CODES 20, 21, 26</p> |
| | | Rate |
| | | \$28.00 |
| | | \$0.22 |
| | | \$0.11 |
| | | \$28.00 |

Brad Zaporski - General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025

Tariff Sheet 2 is replaced by 2.0 and 2.1, reflecting both the new TOU Energy and TOD Peak Power rate options.



| SINGLE-PHASE SERVICE - NON-DEMAND - TIME-OF-DAY PEAK POWER | | Company Rate Codes | | | | | | | | | | | | |
|--|-----------------|---------------------|-----------------|---------|---------------------|---------------|----------|-------------------------|--------------|--------|-------------------------------------|-----------------|---------|------------------------------|
| <p>Applicability Applicable to single-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is less than 40 kilowatts (KW). Not applicable for standby, auxiliary, or resale service. This rate is an "opt-in" alternative to the SINGLE-PHASE - NON-DEMAND - <u>TIME-OF-USE ENERGY</u> rate. Members that elect to be served on this "opt-in" rate may not switch back to the previous rate for a minimum of 12 consecutive months.</p> <p>Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.</p> <p>Rate</p> <table> <tr> <td>Access charge</td><td>per month</td><td>\$30.00</td></tr> <tr> <td>Energy charge</td><td>per kWh</td><td>\$0.1196</td></tr> <tr> <td>Peak Power charge</td><td>per KW</td><td>\$3.50</td></tr> <tr> <td>Line retention minimum charge</td><td>per month</td><td>\$30.00</td></tr> </table> <p>Determination of Peak Power Peak Power shall be the maximum kilowatt demand established by the member for any (1) hour interval between the hours of 4PM and 9PM during the month for which the bill is rendered, as recorded or indicated by the interval data from the Meter Data Management System (MDMS) or by the electric meter. The Peak Power billing component is different from the Demand Meter billing component because it is a measure of the <i>hourly</i> average kilowatts whereas Metered Demand is a measure of the <i>15-minute</i> average kilowatts. Further, the Demand billing component applies to accounts with greater than 40 kilowatts, see Demand Metering below.</p> <p>Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.</p> <p>Service Period A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.</p> <p>Idle Services Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.</p> <p>Rules and Regulations Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | | Access charge | per month | \$30.00 | Energy charge | per kWh | \$0.1196 | Peak Power charge | per KW | \$3.50 | Line retention minimum charge | per month | \$30.00 | ALL RATE CODES 22, 23, 28 |
| Access charge | per month | \$30.00 | | | | | | | | | | | | |
| Energy charge | per kWh | \$0.1196 | | | | | | | | | | | | |
| Peak Power charge | per KW | \$3.50 | | | | | | | | | | | | |
| Line retention minimum charge | per month | \$30.00 | | | | | | | | | | | | |

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO

Effective Date: May 1, 2025



Tariff Sheet No. 3

| GENERAL SERVICE - NONDEMAND | |
|--|--|
| Three Phase - Rate Schedule 4 | Company Rate Codes |
| <p>Applicability Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting that use less than 40 kilowatts (KW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA.</p> <p>Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.</p> <p>Monthly Rate</p> <p>Access Charge _____ per month</p> <p>Energy Charge _____ per kWh</p> <p>Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.</p> <p>Service Period Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.</p> <p>Rules and Regulations Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | <p>ALL RATE CODES THAT END WITH "3PH" OR "3PHN" OR RATE NUMBERS 40, 41</p> <p>Rate</p> <p>\$49.00</p> <p>\$0.128346</p> |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025



Tariff Sheet No. 3.0

| THREE-PHASE SERVICE - NON-DEMAND - TIME-OF-USE ENERGY | | Company Rate Codes |
|---|--|--|
| <p>Applicability Applicable to three-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is less than 40 kilowatts (KW). Not applicable for standby, auxiliary, or resale service. This rate is the "default" rate for three-phase, non-demand service. A member may elect to be served on the alternative THREE-PHASE - NON-DEMAND - <u>TIME-OF-DAY PEAK POWER</u> rate by making a request to SMPA Member Services.</p> <p>Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.</p> <p>Rate</p> <p>Access charge _____ per month _____</p> <p>Energy charge On-Peak _____ per kWh _____</p> <p>Energy charge Off-Peak _____ per kWh _____</p> <p>Line retention minimum charge _____ per month _____</p> <p>Determination of On-Peak and Off-Peak On-Peak shall be the energy used by the member between the hours of 4PM and 9PM, Sunday through Saturday. Off-Peak shall be the energy used by the member between the hours of 12AM (midnight) and 4PM and between 9PM and 12AM (midnight), Sunday through Saturday.</p> <p>Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.</p> <p>Service Period A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.</p> <p>Idle Services Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.</p> <p>Rules and Regulations Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | | <p>ALL RATE CODES 40, 41</p> <p>Rate</p> <p>\$49.00</p> <p>\$0.21</p> <p>\$0.105</p> <p>\$49.00</p> |

Brad Zaporski - General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025

Tariff Sheet 3 is replaced by 3.0 and 3.1, reflecting both the new TOU Energy and TOD Peak Power rate options.



| THREE-PHASE SERVICE - NON-DEMAND - TIME-OF-DAY PEAK POWER | | Company Rate Codes |
|---|--|--|
| Applicability Applicable to three-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is less than 40 kilowatts (KW). Not applicable for standby, auxiliary, or resale service. This rate is an "Opt-in" alternative to the THREE-PHASE - NON-DEMAND - <u>TIME-OF-USE ENERGY</u> rate. Members that elect to be served on this "opt-in" rate may not switch back to the previous rate for a minimum of 12 consecutive months. | | ALL RATE CODES 42, 43 |
| Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location. | | |
| Rate Access charge ----- per month ----- Energy charge ----- per kWh ----- Peak Power charge ----- per KW ----- Line retention minimum charge ----- per month ----- | | Rate \$50.00 \$0.1094 \$5.00 \$50.00 |
| Determination of Peak Power Peak Power shall be the maximum kilowatt demand established by the member for any (1) hour interval between the hours of 4PM and 9PM during the month for which the bill is rendered, as recorded or indicated by the interval data from the Meter Data Management System (MDMS) or by the electric meter. The Peak Power billing component is different from the Demand Meter billing component because it is a measure of the <i>hourly</i> average kilowatts whereas Metered Demand is a measure of the <i>15-minute</i> average kilowatts. Further, the Demand billing component applies to accounts with greater than 40 kilowatts, see Demand Metering below. | | |
| Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | | |
| Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate. | | |
| Service Period A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed. | | |
| Idle Services Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point. | | |
| Rules and Regulations Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | | |

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO

Effective Date: May 1, 2025



Tariff Sheet No. 4

| GENERAL SERVICE DEMAND Single-Phase—Rate Schedule 2 | | Company Rate Codes | | | | | | | | |
|---|--------------------|--------------------|------------|---------------|---------|------------|---------------|-------------------|---------|--|
| <p>Applicability</p> <p>Applicable to single-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 40 kilowatts. Members with metered demand equal to or greater than 40 kilowatts will be placed on this rate and must remain on this rate until usage falls below 40 kilowatts for at least 12 consecutive months. Members with metered demand equal to or greater than 20 kilowatts but less than 40 kilowatts will have the option to be served under this rate or the applicable non-demand rate. Each year in July members who use between 20 kilowatts and 40 kilowatts will be able to choose the applicable demand rate or the applicable non-demand rate to be billed under for the following 12 months.</p> <p>Application</p> <p>This rate schedule is for single-phase demand service at 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.</p> <p>Monthly Rate</p> <table><tr><td>Access Charge</td><td>per month</td><td>\$38.50</td></tr><tr><td>Energy Charge</td><td>per kWh</td><td>\$0.065375</td></tr><tr><td>Demand Charge</td><td>per kW for all kW</td><td>\$17.00</td></tr></table> <p>Billing Demand</p> <p>Billing demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.</p> <p>Payment</p> <p>Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Service Period</p> <p>Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.</p> <p>Rules and Regulations</p> <p>Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | Access Charge | per month | \$38.50 | Energy Charge | per kWh | \$0.065375 | Demand Charge | per kW for all kW | \$17.00 | <p>ALL RATE CODES THAT END WITH "1PHD" or "1PHDN" OR RATE NUMBERS 14, 15</p> |
| | Access Charge | per month | \$38.50 | | | | | | | |
| | Energy Charge | per kWh | \$0.065375 | | | | | | | |
| Demand Charge | per kW for all kW | \$17.00 | | | | | | | | |
| | <p>Rate</p> | | | | | | | | | |
| | | | | | | | | | | |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025



Tariff Sheet No. 2.2

| SINGLE-PHASE SERVICE - DEMAND | | Company Rate Codes | | | | | | | | | | | | |
|--|---------------|--------------------|---------|---------------|---------|------------|---------------|--------|---------|-------------------------------|-----------|---------|--|------------------------------|
| <p>Applicability Applicable to single-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is equal to or greater than 40 kilowatts (KW). Members with Metered Demand equal to or greater than 40 KW will be placed on this rate and must remain on this rate unless monthly Metered Demand falls below 40 KW for at least 12 consecutive months.</p> <p>Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.</p> <p>Rate</p> <table> <tr> <td>Access charge</td><td>per month</td><td>\$38.50</td></tr> <tr> <td>Energy charge</td><td>per kWh</td><td>\$0.065375</td></tr> <tr> <td>Demand charge</td><td>per KW</td><td>\$17.00</td></tr> <tr> <td>Line retention minimum charge</td><td>per month</td><td>\$38.50</td></tr> </table> <p>Determination of On-Peak and Off-Peak N/A</p> <p>Metered Demand Metered Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.</p> <p>Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Service Period A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.</p> <p>Idle Services Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.</p> <p>Rules and Regulations Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | Access charge | per month | \$38.50 | Energy charge | per kWh | \$0.065375 | Demand charge | per KW | \$17.00 | Line retention minimum charge | per month | \$38.50 | | <p>ALL RATE CODES 14, 15</p> |
| Access charge | per month | \$38.50 | | | | | | | | | | | | |
| Energy charge | per kWh | \$0.065375 | | | | | | | | | | | | |
| Demand charge | per KW | \$17.00 | | | | | | | | | | | | |
| Line retention minimum charge | per month | \$38.50 | | | | | | | | | | | | |

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO

Effective Date: May 1, 2025



Tariff Sheet No. 5

| THREE PHASE DEMAND | | |
|--|--|--|
| Three Phase—Rate Schedule 3 | | Company Rate Codes |
| <u>Applicability</u> Applicable to three-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 40 kilowatts. Members with metered demand equal to or greater than 40 kilowatts will be placed on this rate and must remain on this rate until usage falls below 40 kilowatts for at least 12 consecutive months. Members with metered demand equal to or greater than 20 kilowatts but less than 40 kilowatts will have the option to be served under this rate or the applicable non-demand rate. Each year in July members who use between 20 kilowatts and 40 kilowatts will be able to choose the applicable demand rate or the applicable non-demand rate to be billed under for the following 12 months. | | ALL RATE CODES THAT END WITH "3PHD" OR "3PHDN" OR RATE NUMBERS 34, 35 |
| <u>Application</u> This rate schedule is for three-phase demand service at 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location. | | |
| <u>Monthly Rate</u> Access Charge _____ per month Energy Charge _____ per kWh Demand Charge _____ per kW for all kW | | Rate \$67.00 \$0.070926 \$17.00 |
| <u>Billing Demand</u> Billing demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor. | | |
| <u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | | |
| <u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. | | |
| <u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | | |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025



Tariff Sheet No. 3.2

| THREE-PHASE SERVICE - DEMAND | | Company Rate Codes |
|--|-----------------|-----------------------|
| Applicability Applicable to three-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is equal to or greater than 40 kilowatts (KW). Members with Metered Demand equal to or greater than 40 KW will be placed on this rate and must remain on this rate unless monthly Metered Demand falls below 40 KW for at least 12 consecutive months. | | ALL RATE CODES 34, 35 |
| Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location. | | |
| Rate | | Rate |
| Access charge ----- | per month ----- | \$67.00 |
| Energy charge ----- | per kWh ----- | \$0.070926 |
| Demand charge ----- | per kW ----- | \$17.00 |
| Line retention minimum charge ----- | per month ----- | \$67.00 |
| Determination of On-Peak and Off-Peak N/A | | |
| Metered Demand Metered Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor. | | |
| Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | | |
| Service Period A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed. | | |
| Idle Services Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point. | | |
| Rules and Regulations Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | | |

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO

Effective Date: May 1, 2025



Tariff Sheet No. 6

| P.S.H.L. AND FLASHER LIGHTS Rate Schedule PSHL | Company Rate Codes |
|---|--------------------|
| <u>Applicability</u> Applicable to all unmetered flasher light systems served by SMPA. | PSHL |
| <u>Application</u> This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz, multiple service. | |
| | Rate |
| <u>Monthly Rate Per Light</u> All sizes ----- per month | \$10.46 |
| <u>Conditions of Service</u> Necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$300 per light and shall be maintained by SMPA at SMPA's cost. Any installation costs over \$300 per light will be borne by the customer. Maintenance and repairs for anything other than the lighting circuit or poles is the responsibility of the customer. SMPA shall not be liable for damages due to a malfunctioning light regardless of the cause of the malfunction. | |
| <u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | |
| <u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service. | |
| <u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025



Tariff Sheet No. 6

| P.S.H.L. AND FLASHER LIGHTS Rate Schedule PSHL | Company Rate Codes |
|---|--------------------|
| <u>Applicability</u> Applicable to all unmetered flasher light systems served by SMPA. | PSHL |
| <u>Application</u> This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz, multiple service. | |
| | Rate |
| <u>Monthly Rate Per Light</u> All sizes ----- per month | \$10.46 |
| <u>Conditions of Service</u> Necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$300 per light and shall be maintained by SMPA at SMPA's cost. Any installation costs over \$300 per light will be borne by the customer. Maintenance and repairs for anything other than the lighting circuit or poles is the responsibility of the customer. SMPA shall not be liable for damages due to a malfunctioning light regardless of the cause of the malfunction. | |
| <u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | |
| <u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service. | |
| <u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | |

Brad Zaporski - General Manager

Issue Date: May 1, 2025

Effective Date: May 1, 2025



| OUTDOOR LIGHTING SERVICES | | |
|---|-----------|--------------------|
| Rate Schedule OL | | Company Rate Codes |
| <u>Applicability</u> Applicable for all unmetered outdoor lighting systems served by SMPA. | | OL |
| <u>Application</u> This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz. | | |
| <u>Monthly Rate Per Light - Level I</u> | | Rate |
| 100 watt MV or HPS ----- | per month | \$12.93 |
| 150 watt HPS or 175 watt MV ----- | per month | \$16.62 |
| 250 watt MV or HPS ----- | per month | \$21.47 |
| 400 watt MV or HPS ----- | per month | \$29.90 |
| 200 watt Incandescent ----- | per month | \$10.62 |
| LED <40 watts ----- | per month | \$9.46 |
| LED 40-79.99 watts ----- | per month | \$10.62 |
| LED 80-119.99 watts ----- | per month | \$14.19 |
| LED 120-159.99 watts ----- | per month | \$16.27 |
| LED >160 watts ----- | per month | \$23.43 |
| <u>Monthly Rate Per Light - Level II</u> | | |
| 100 watt MV or HPS ----- | per month | \$13.42 |
| 150 watt HPS or 175 watt MV ----- | per month | \$16.92 |
| 250 watt MV or HPS ----- | per month | \$21.43 |
| 400 watt MV or HPS ----- | per month | \$29.43 |
| 200 watt Incandescent ----- | per month | \$10.19 |
| LED <40 watts ----- | per month | \$10.16 |
| LED 40-79.99 watts ----- | per month | \$11.23 |
| LED 80-119.99 watts ----- | per month | \$14.59 |
| LED 120-159.99 watts ----- | per month | \$16.51 |
| LED >160 watts ----- | per month | \$23.35 |

(Continued on Tariff Sheet 7 - page 2)



| OUTDOOR LIGHTING SERVICES | | |
|--|-----------|--------------------|
| Rate Schedule OL | | Company Rate Codes |
| Applicability Applicable for all unmetered outdoor lighting systems served by SMPA. | | OL |
| Application This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz. | | |
| Monthly Rate Per Light - Level I | | Rate |
| 100 watt MV or HPS ----- | per month | \$12.93 |
| 150 watt HPS or 175 watt MV ----- | per month | \$16.62 |
| 250 watt MV or HPS ----- | per month | \$21.47 |
| 400 watt MV or HPS ----- | per month | \$29.90 |
| 200 watt Incandescent ----- | per month | \$10.62 |
| LED <40 watts ----- | per month | \$9.46 |
| LED 40-79.99 watts ----- | per month | \$10.62 |
| LED 80-119.99 watts ----- | per month | \$14.19 |
| LED 120-159.99 watts ----- | per month | \$16.27 |
| LED >160 watts ----- | per month | \$23.43 |
| Monthly Rate Per Light - Level II | | |
| 100 watt MV or HPS ----- | per month | \$13.42 |
| 150 watt HPS or 175 watt MV ----- | per month | \$16.92 |
| 250 watt MV or HPS ----- | per month | \$21.43 |
| 400 watt MV or HPS ----- | per month | \$29.43 |
| 200 watt Incandescent ----- | per month | \$10.19 |
| LED <40 watts ----- | per month | \$10.16 |
| LED 40-79.99 watts ----- | per month | \$11.23 |
| LED 80-119.99 watts ----- | per month | \$14.59 |
| LED 120-159.99 watts ----- | per month | \$16.51 |
| LED >160 watts ----- | per month | \$23.35 |
| (Continued on Tariff Sheet 7 - page 2) | | |



Tariff Sheet No. 7
page 2

| OUTDOOR LIGHTING SERVICES | |
|---|--------------------|
| Rate Schedule OL (continued) | Company Rate Codes |
| <p>Conditions of Service</p> <p><u>Level I</u> Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$150 per light.</p> <p><u>Level II</u> Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, between \$150 - \$300 per light. Any costs over \$300 per light will be borne by the customer.</p> <p>Lighting shall be furnished from dusk to dawn. Normal lamp replacements will be done by SMPA at SMPA's cost. Maintenance or repairs that are not the result of normal wear and tear (such as vandalism), shall be billed at SMPA's normal rates to the customer.</p> <p>Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Service Period Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.</p> <p>Rules and Regulations Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025



Tariff Sheet No. 7
page 2

| OUTDOOR LIGHTING SERVICES | |
|---|--------------------|
| Rate Schedule OL (continued) | Company Rate Codes |
| <p>Conditions of Service</p> <p><u>Level I</u> Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$150 per light.</p> <p><u>Level II</u> Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, between \$150 - \$300 per light. Any costs over \$300 per light will be borne by the customer.</p> <p>Lighting shall be furnished from dusk to dawn. Normal lamp replacements will be done by SMPA at SMPA's cost. Maintenance or repairs that are not the result of normal wear and tear (such as vandalism), shall be billed at SMPA's normal rates to the customer.</p> <p>Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p>Service Period Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.</p> <p>Rules and Regulations Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | |

Brad Zaporski - General Manager

Issue Date: May 1, 2025

Effective Date: May 1, 2025



| GENERAL SERVICE—TIME OF USE NONDEMAND (Frozen as of June 1, 2012) Single Phase Time of Use—Rate Schedule 10 | | Company Rate Codes |
|---|--|--------------------|
| <u>Applicability</u> Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting with less than 20 kilowatts (kW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate. | ALL RATE CODES THAT END WITH "1PHT" | |
| <u>Application</u> This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location. | | |
| <u>Monthly Rate</u> | Rate | |
| Access Charge _____ per month | \$30.63 | |
| Energy Charges | | |
| On-Peak Energy Charge _____ per kWh | \$0.278752 | |
| Off-Peak Energy Charge _____ per kWh | \$0.088830 | |
| <u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | | |
| <u>Time of Use Periods</u> On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off-Peak Period: All other times. | | |
| <u>Demand Metering</u> A demand meter will be installed if the member's monthly energy consumption exceeds 5,000 kilowatt-hours (kWh). If the metered demand equals or exceeds 40 kilowatts (kW) the member will be served under the applicable demand rate. | | |
| <u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. | | |
| <u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | | |



Brad Zeporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025

Eliminated



Tariff Sheet No. 9

| SINGLE-PHASE TIME-OF-USE DEMAND (Frozen as of June 1, 2012) Single Phase Time of Use Rate Schedule 20 | | Company Rate Codes |
|--|---|--------------------|
| <u>Applicability</u> Applicable to single phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 20 kilowatts (kW). Once on this rate, usage must be less than 20 (kW) for 12 consecutive months before the customer can be removed from this rate. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate; no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate. | ALL RATE CODES THAT END WITH "1PHDT" | |
| <u>Application</u> This rate schedule is for single phase demand service at approximately 400 volts or less, 60 hertz, at available distribution voltage and through one meter at one location. | | |
| <u>Monthly Rate</u> | Rate | |
| Access Charge _____ per month | \$30.50 | |
| Energy Charge _____ per kWh | \$0.056657 | |
| Demand Charge _____ | | |
| On Peak Demand Charge _____ per kW | \$20.00 | |
| Off-Peak Demand Charge _____ per kW | \$6.00 | |
| <u>Billing Demand</u> <u>On Peak Billing Demand</u> The On Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and occurring within the following on-peak period: On Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. <u>Off Peak Billing Demand</u> The Off Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and less the On Peak Billing Demand. | | |
| <u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | | |
| <u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. | | |
| <u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | | |

Brad Zaporoski - General Manager

Issue Date:

January 1, 2025

Effective Date:

January 1, 2025



Tariff Sheet No. 10

| THREE-PHASE TIME-OF-USE DEMAND (Frozen as of June 1, 2012) Three-Phase Time-of-Use - Rate Schedule 30 | | Company Rate Codes |
|--|--|---|
| <u>Applicability</u> Applicable to three-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 20 kilowatts (KW). Once on this rate, usage must be less than 20 (KW) for 12 consecutive months before the customer can be removed from this rate. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate. | | ALL RATE CODES THAT END WITH "3PHDT" |
| <u>Application</u> This rate schedule is for three-phase demand service at approximately 480 volts or less, 60 hertz, at available distribution voltage and through one meter at one location. | | |
| <u>Monthly Rate</u> | | Rate |
| Access Charge _____ per month | | \$67.00 |
| Energy Charge _____ per kWh | | \$0.051163 |
| Demand Charge | | |
| On-Peak Demand Charge _____ per kW | | \$21.21 |
| Off-Peak Demand Charge _____ per kW | | \$6.00 |
| <u>Billing Demand</u> | | |
| <u>On-Peak Billing Demand</u> The On-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and occurring within the following on-peak periods: On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. | | |
| <u>Off-Peak Billing Demand</u> The Off-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and less the On-Peak Billing Demand. | | |
| <u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | | |
| <u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. | | |
| <u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | | |


 Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025

Proposed Tariff Sheet



Tariff Sheet No. 3.3

| THREE-PHASE SERVICE - DEMAND - TIME-OF-USE ENERGY PILOT RATE | | Company Rate Codes | | | | | | | | | | | | |
|---|-----------|--------------------|-----------|----------|-----------------------|---------|--------|------------------------|---------|---------|-------------------------------|-----------|----------|-----------------------|
| <p>Applicability</p> <p>Applicable to three-phase service in the SMPA service area for residential, commercial, and irrigation where Metered Demand is greater than 40 kilowatts (KW) and electric service is primarily dedicated to load with energy storage such as electric vehicle battery charging or electric thermal storage systems. Not applicable for standby or auxiliary service.</p> <p>Application</p> <p>This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.</p> <p>Rate</p> <table> <tr> <td>Access charge</td><td>per month</td><td>\$119.75</td></tr> <tr> <td>Energy charge On-Peak</td><td>per kWh</td><td>\$0.21</td></tr> <tr> <td>Energy charge Off-Peak</td><td>per kWh</td><td>\$0.105</td></tr> <tr> <td>Line retention minimum charge</td><td>per month</td><td>\$119.75</td></tr> </table> <p>Determination of On-Peak and Off-Peak</p> <p>On-Peak shall be the energy used by the member between the hours of 4PM and 9PM, Sunday through Saturday.</p> <p>Off-Peak shall be the energy used by the member between the hours of 12AM (midnight) and 4PM and between 9PM and 12AM (midnight), Sunday through Saturday.</p> <p>Payment</p> <p>Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date.</p> <p>Demand Metering</p> <p>Metered Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.</p> <p>Service Period</p> <p>A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.</p> <p>Idle Services</p> <p>Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.</p> <p>Rules and Regulations</p> <p>Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | | Access charge | per month | \$119.75 | Energy charge On-Peak | per kWh | \$0.21 | Energy charge Off-Peak | per kWh | \$0.105 | Line retention minimum charge | per month | \$119.75 | ALL RATE CODES 36, 37 |
| Access charge | per month | \$119.75 | | | | | | | | | | | | |
| Energy charge On-Peak | per kWh | \$0.21 | | | | | | | | | | | | |
| Energy charge Off-Peak | per kWh | \$0.105 | | | | | | | | | | | | |
| Line retention minimum charge | per month | \$119.75 | | | | | | | | | | | | |

Issue Date: May 1, 2025

Brad Zaporski - General Manager/CEO

Effective Date: May 1, 2025



| GENERAL SERVICE – TIME OF USE NONDEMAND (Frozen as of June 1, 2012) Three Phase Time of Use – Rate Schedule 40 | |
|--|--|
| Company Rate Codes | |
| Applicability Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting with less than 20 kilowatts (kW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members will be allowed to use this rate after June 1, 2012, if members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate. | ALL RATE CODES THAT END WITH "3PHT" |
| Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz, at available distribution voltage and through one meter at one location. | |
| Monthly Rate | Rate |
| Access Charge _____ per month | \$49.00 |
| Energy Charges | |
| On-Peak Energy Charge _____ per kWh | \$0.207962 |
| Off-Peak Energy Charge _____ per kWh | \$0.061450 |
| Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | |
| Time of Use Periods On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off-Peak Period: All other times. | |
| Demand Metering A demand meter will be installed if the member's monthly energy consumption exceeds 5,000 kilowatt hours (kWh). If the metered demand equals or exceeds 40 kilowatts (kW) the member will be served under the applicable demand rate. | |
| Service Period Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. | |
| Rules and Regulations Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | |

Brad Zeporski - General Manager

Issue Date:

January 1, 2025

Effective Date:

January 1, 2025

Eliminated



Tariff Sheet No. 12

| AMI METER OPT OUT TARIFF | |
|---|--------------------|
| | Company Rate Codes |
| <u>Applicability</u> Applicable to all metered services served by SMPA. | N/A |
| <u>Application</u> This rate schedule pertains to all metered services served by SMPA and will be applied to any service meeting the "Conditions of Service" as described below. | |
| | Rate |
| <u>Monthly Rate Per Meter</u> All non-AMI meters ----- per month | \$25.00 |
| <u>Conditions of Service</u> San Miguel Power routinely installs AMI compatible meters on all services. Any consumer who requests a non-AMI compatible meter be installed will be assessed a \$25 per month meter reading fee for each non-AMI compatible meter installed. This fee will be assessed each month regardless of the manner by which the meters are read by San Miguel Power and regardless of whether or not an actual reading is taken by San Miguel Power for the month. | |
| <u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | |
| <u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. | |
| <u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025



Tariff Sheet No. 12

| AMI METER OPT OUT TARIFF (Frozen as of May 1, 2025) | | Company Rate Codes |
|---|--|--------------------|
| <u>Applicability</u> Applicable to all metered services served by SMPA that have selected service under the AMI opt out tariff prior to May 1, 2025. | | N/A |
| <u>Application</u> This rate schedule pertains to all metered services served by SMPA and will be applied to any service meeting the "Conditions of Service" as described below. | | |
| | | Rate |
| <u>Monthly Rate Per Meter</u> All AMI Opt Out meters ----- per month | | |
| beginning May 1, 2025 | | \$50.00 |
| beginning Jan 1, 2026 | | \$75.00 |
| beginning Jan 1, 2027 | | \$100.00 |
| beginning Jan 1, 2028 | | \$125.00 |
| <u>Conditions of Service</u> San Miguel Power routinely installs AMI compatible meters on all services. Any consumer who previously requested a non-AMI compatible meter be installed per the "Applicability" section above will be assessed an AMI opt out fee each month for each non-AMI compatible meter installed, according to the above rates. This fee will be assessed monthly regardless of the manner by which the meters are read by San Miguel Power and regardless of whether or not an actual reading is taken by San Miguel Power for the month. The AMI opt out tariff will be re-evaluated by January 2029. | | |
| <u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill. | | |
| <u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. | | |
| <u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors. | | |

Brad Zaporski - General Manager

Issue Date: May 1, 2025

Effective Date: May 1, 2025



| QUALIFYING FACILITY (QF) TARIFF | Company Rate Codes |
|--|--------------------|
| <p><u>Availability</u> Within the certificated service area of SMPA.</p> <p><u>Applicability</u> Applicable for the purchase of power, energy or both by SMPA from a "Qualifying Facility" or QF with maximum generating capacity of 100 KW or less qualifying as a "small power production facility" or as a "cogeneration facility" as defined in Paragraph 292.203 (a) and (b), respectively, of Title 18 of the Code of Federal Regulations (CFR).</p> <p><u>Interconnection Requirements</u> Each QF must meet the applicable requirements in SMPA's Interconnection Standard for Small Generating Facilities No Larger than 100KW and 600VAC. No QF may operate in parallel until an executed Interconnection Agreement is in place. Each QF shall be obligated to pay the costs of interconnecting with SMPA's system necessary to effectuate the purchase of any power, energy or both made available by the QF. Interconnection costs may include metering, telemetering, dispatch equipment, and testing. SMPA will establish, prior to the interconnection, to the extent possible, the total costs of interconnection of the QF.</p> <p><u>Additional Costs to QF</u> QF's shall be obligated to pay any transmission wheeling, facilities use charges, or other costs incurred by or charged to SMPA as a result of the QF being interconnected to the distribution and/or transmission grid. QF's shall be obligated to pay any charges imposed on SMPA or the QF related to the use by the QF of equipment and facilities owned by SMPA's wholesale power provider.</p> <p><u>Insurance Requirements</u> Liability insurance coverage for the QF in the amount SMPA determines to be adequate and reasonable shall be required.</p> <p><u>Power Purchase and Payments to QF's</u> Each QF shall enter into a Power Purchase Agreement executed between SMPA and the QF, subject to the terms of this tariff. QF's with a design capacity of less than or equal to 100KW may, at the QF's option, sell to SMPA under the standard rate and terms and conditions set forth in this schedule. Nothing in this schedule prevents SMPA and the QF from agreeing to purchase terms which differ from the rates, terms or conditions which would otherwise be required.</p> <p>(Continued on Tariff Sheet 13 - page 2)</p> | N/A |



| QUALIFYING FACILITY (QF) TARIFF | Company Rate Codes |
|--|--------------------|
| <p><u>Availability</u> Within the certificated service area of SMPA.</p> <p><u>Applicability</u> Applicable for the purchase of power, energy or both by SMPA from a "Qualifying Facility" or QF with maximum generating capacity of 100 KW or less qualifying as a "small power production facility" or as a "cogeneration facility" as defined in Paragraph 292.203 (a) and (b), respectively, of Title 18 of the Code of Federal Regulations (CFR).</p> <p><u>Interconnection Requirements</u> Each QF must meet the applicable requirements in SMPA's Interconnection Standard for Small Generating Facilities No Larger than 100KW and 600VAC. No QF may operate in parallel until an executed Interconnection Agreement is in place. Each QF shall be obligated to pay the costs of interconnecting with SMPA's system necessary to effectuate the purchase of any power, energy or both made available by the QF. Interconnection costs may include metering, telemetering, dispatch equipment, and testing. SMPA will establish, prior to the interconnection, to the extent possible, the total costs of interconnection of the QF.</p> <p><u>Additional Costs to QF</u> QF's shall be obligated to pay any transmission wheeling, facilities use charges, or other costs incurred by or charged to SMPA as a result of the QF being interconnected to the distribution and/or transmission grid. QF's shall be obligated to pay any charges imposed on SMPA or the QF related to the use by the QF of equipment and facilities owned by SMPA's wholesale power provider.</p> <p><u>Insurance Requirements</u> Liability insurance coverage for the QF in the amount SMPA determines to be adequate and reasonable shall be required.</p> <p><u>Power Purchase and Payments to QF's</u> Each QF shall enter into a Power Purchase Agreement executed between SMPA and the QF, subject to the terms of this tariff. QF's with a design capacity of less than or equal to 100KW may, at the QF's option, sell to SMPA under the standard rate and terms and conditions set forth in this schedule. Nothing in this schedule prevents SMPA and the QF from agreeing to purchase terms which differ from the rates, terms or conditions which would otherwise be required.</p> <p>(Continued on Tariff Sheet 13 - page 2)</p> | N/A |

Existing Tariff Sheet

Tariff Sheet No. 13
page 2

| QUALIFYING FACILITY (QF) TARIFF (continued) | Rate |
|--|-----------|
| <p><u>Monthly Rate</u></p> <p>The purchase rate for QF's with a design capacity of 100KW or less is as follows:</p> <p>Energy payment ----- per kWh</p> <p>The purchase rates for QF's with a design capacity in excess of 100KW will be established by negotiation and subject to approval by SMPA's Board of Directors.</p> <p><u>Electric Service Availability</u></p> <p>Electric service is available to QF's under the then current applicable rate tariff. Such rates are on file and in effect and are subject to change.</p> <p><u>Rules and Regulations</u></p> <p>Electric service supplied under this schedule and associated rate schedules for electric service supplied to the QF shall be subject the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | \$0.03434 |

Brad Zaporski - General Manager

Issue Date: January 1, 2025

Effective Date: January 1, 2025

Proposed Tariff Sheet

Tariff Sheet No. 13
page 2

| QUALIFYING FACILITY (QF) TARIFF (continued) | Rate |
|--|------------|
| <p><u>Monthly Rate</u></p> <p>The purchase rate for QF's with a design capacity of 100KW or less is as follows:</p> <p>Energy payment ----- per kWh</p> <p>The purchase rates for QF's with a design capacity in excess of 100KW will be established by negotiation and subject to approval by SMPA's Board of Directors.</p> <p><u>Electric Service Availability</u></p> <p>Electric service is available to QF's under the then current applicable rate tariff. Such rates are on file and in effect and are subject to change.</p> <p><u>Rules and Regulations</u></p> <p>Electric service supplied under this schedule and associated rate schedules for electric service supplied to the QF shall be subject the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p> | \$0.034340 |

Brad Zaporski - General Manager

Issue Date: May 1, 2025

Effective Date: May 1, 2025