



RATE TARIFF SUMMARY		
	Rates	Company Rate Codes
<u>Single-Phase Service - Non-demand - Time-of-Use Energy</u>		
Access charge ----- per month-----	\$28.00	RATE CODES 20, 21, 26, 27
Energy charge On-Peak ----- per kWh-----	\$0.22	
Energy charge Off-Peak ----- per kWh-----	\$0.11	
Line retention minimum charge----- per month-----	\$28.00	
On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM		
<u>Single-Phase Service - Non-demand - Time-of-Day Peak Power</u>		
Access charge ----- per month-----	\$30.00	RATE CODES 22, 23, 28, 29
Energy charge ----- per kWh-----	\$0.1196	
Peak Power charge----- per KW-----	\$3.50	
Line retention minimum charge----- per month-----	\$30.00	
On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM		
<u>Single-Phase Service - Demand</u>		
Access charge ----- per month-----	\$38.50	RATE CODES 14, 15
Energy charge ----- per kWh-----	\$0.065375	
Demand charge ----- per KW-----	\$17.00	
Line retention minimum charge----- per month-----	\$38.50	
<u>Three-Phase Service - Non-demand - Time-of-Use Energy</u>		
Access charge ----- per month-----	\$49.00	RATE CODES 40, 41, 46, 47
Energy charge On-Peak ----- per kWh-----	\$0.21	
Energy charge Off-Peak ----- per kWh-----	\$0.105	
Line retention minimum charge----- per month-----	\$49.00	
On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM		

(Continued on Tariff Sheet 1 - page 2)

RATE TARIFF SUMMARY (continued)		
	Rates	Company Rate Codes
<u>Three-Phase Service- Non-demand - Time-of-Day Peak Power</u>		
Access charge ----- per month-----	\$50.00	RATE CODES 42, 43, 48, 49
Energy charge ----- per kWh-----	\$0.1094	
Peak Power charge----- per KW-----	\$5.00	
Line retention minimum charge----- per month-----	\$50.00	
On-Peak hours are 4PM-9PM. Off-Peak hours 12AM-4PM; 9PM-12AM		
<u>Three-Phase Service - Demand</u>		
Access charge ----- per month-----	\$67.00	RATE CODES 34, 35
Energy charge ----- per kWh-----	\$0.070926	
Demand charge ----- per KW-----	\$17.00	
Line retention minimum charge----- per month-----	\$67.00	
<u>Three-Phase Service - Time-of-Use Pilot Rate</u>		
Access charge ----- per month-----	\$119.75	RATE CODES 36, 37
Energy charge On-Peak ----- per kWh-----	\$0.21	
Energy charge Off-Peak ----- per kWh-----	\$0.105	
Line retention minimum charge----- per month-----	\$119.75	
<u>P.S.H.L. and Flasher Lights</u>		
All sizes ----- per month-----	\$10.46	PSHL

(Continued on Tariff Sheet 1 - page 3)



RATE TARIFF SUMMARY (continued)		
	Rates	Company Rate Codes
<u>Outdoor Lighting</u>		OL
Level I		
100 watt MV or HPS ----- per month-----	\$12.93	
150 watt MV or HPS ----- per month-----	\$16.62	
250 watt MV or HPS--- ----- per month-----	\$21.47	
400 watt MV or HPS ----- per month-----	\$29.90	
200 watt Incandescent ----- per month-----	\$10.62	
LED <40 watts ----- per month-----	\$9.46	
LED 40 - 79.99 watts ----- per month-----	\$10.62	
LED 80 - 119.99 watts ----- per month-----	\$14.19	
LED 120 - 159.99 watts ----- per month-----	\$16.27	
LED >160 watts ----- per month-----	\$23.43	
Level II		
100 watt MV or HPS ----- per month-----	\$13.42	
150 watt MV or HPS ----- per month-----	\$16.92	
250 watt MV or HPS--- ----- per month-----	\$21.43	
400 watt MV or HPS ----- per month-----	\$29.43	
200 watt Incandescent ----- per month-----	\$10.19	
LED <40 watts ----- per month-----	\$10.16	
LED 40 - 79.99 watts ----- per month-----	\$11.23	
LED 80 - 119.99 watts ----- per month-----	\$14.59	
LED 120 - 159.99 watts ----- per month-----	\$16.51	
LED >160 watts ----- per month-----	\$23.35	
<u>AMI Meter Opt Out Tariff -Frozen</u>		NA
All non-AMI meters ----- per month-----		
beginning May 1, 2025	\$50.00	
beginning Jan 1, 2026	\$75.00	
beginning Jan 1, 2027	\$100.00	
beginning Jan 1, 2028	\$125.00	
<u>Qualifying Facilities</u>		NA
Energy payment to QF ----- per month-----	\$0.035370	

Brad Zaporski - General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025



SINGLE-PHASE SERVICE - NON-DEMAND - TIME-OF-USE ENERGY	
Applicability Applicable to single-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is less than 40 kilowatts (KW). Not applicable for standby, auxiliary, or resale service. This rate is the "default" rate for single-phase, non-demand service. A member may elect to be served on the alternative SINGLE-PHASE - NON-DEMAND - <u>TIME-OF-DAY PEAK POWER</u> rate by making a request to SMPA Member Services.	ALL RATE CODES 20, 21, 26, 27
Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.	
Rate Access charge ----- per month ----- Energy charge On-Peak ----- per kWh ----- Energy charge Off-Peak ----- per kWh ----- Line retention minimum charge----- per month -----	Rate \$28.00 \$0.22 \$0.11 \$28.00
Determination of On-Peak and Off-Peak On-Peak shall be the energy used by the member between the hours of 4PM and 9PM, Sunday through Saturday. Off-Peak shall be the energy used by the member between the hours of 12AM (midnight) and 4PM and between 9PM and 12AM (midnight), Sunday through Saturday.	
Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Demand Metering When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.	
Service Period A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.	
Idle Services Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.	
Rules and Regulations Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	

Brad Zaporski - General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025

**SINGLE-PHASE SERVICE - NON-DEMAND - TIME-OF-DAY PEAK POWER****Company Rate Codes****Applicability**

Applicable to single-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is less than 40 kilowatts (KW). Not applicable for standby, auxiliary, or resale service. This rate is an "Opt-in" alternative to the SINGLE-PHASE - NON-DEMAND - TIME-OF-USE ENERGY rate. Members that elect to be served on this "opt-in" rate may not switch back to the previous rate for a minimum of 12 consecutive months.

ALL RATE
CODES
22, 23, 28, 29

Application

This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.

Rate

Access charge -----	per month -----	Rate
Energy charge -----	per kWh -----	\$30.00
Peak Power charge-----	per KW -----	\$0.1196
Line retention minimum charge-----	per month -----	\$3.50
		\$30.00

Determination of Peak Power

Peak Power shall be the maximum kilowatt demand established by the member for any (1) hour interval between the hours of 4PM and 9PM during the month for which the bill is rendered, as recorded or indicated by the interval data from the Meter Data Management System (MDMS) or by the electric meter. The Peak Power billing component is different from the Demand Meter billing component because it is a measure of the *hourly* average kilowatts whereas Metered Demand is a measure of the *15-minute* average kilowatts. Further, the Demand billing component applies to accounts with greater than 40 kilowatts, see Demand Metering below.

Payment

Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.

Demand Metering

When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.

Service Period

A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.

Idle Services

Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.

Rules and Regulations

Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.

Brad Zaporski -General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025



SINGLE-PHASE SERVICE - DEMAND		Company Rate Codes
<u>Applicability</u> Applicable to single-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is equal to or greater than 40 kilowatts (KW). Members with Metered Demand equal to or greater than 40 KW will be placed on this rate and must remain on this rate unless monthly Metered Demand falls below 40 KW for at least 12 consecutive months.		ALL RATE CODES 14, 15
<u>Application</u> This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.		
<u>Rate</u> Access charge ----- per month ----- Energy charge ----- per kWh ----- Demand charge ----- per KW ----- Line retention minimum charge----- per month -----		Rate \$38.50 \$0.065375 \$17.00 \$38.50
<u>Determination of On-Peak and Off-Peak</u> N/A		
<u>Metered Demand</u> Metered Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.		
<u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.		
<u>Service Period</u> A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.		
<u>Idle Services</u> Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.		
<u>Rules and Regulations</u> Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.		

Brad Zaporski - General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025



THREE-PHASE SERVICE - NON-DEMAND - TIME-OF-USE ENERGY		Company Rate Codes
<u>Applicability</u> Applicable to three-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is less than 40 kilowatts (KW). Not applicable for standby, auxiliary, or resale service. This rate is the "default" rate for three-phase, non-demand service. A member may elect to be served on the alternative THREE-PHASE - NON-DEMAND - <u>TIME-OF-DAY PEAK POWER</u> rate by making a request to SMPA Member Services.		ALL RATE CODES 40, 41, 46, 47
<u>Application</u> This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.		
<u>Rate</u> Access charge ----- per month ----- Energy charge On-Peak ----- per kWh ----- Energy charge Off-Peak ----- per kWh ----- Line retention minimum charge----- per month -----		Rate \$49.00 \$0.21 \$0.105 \$49.00
<u>Determination of On-Peak and Off-Peak</u> On-Peak shall be the energy used by the member between the hours of 4PM and 9PM, Sunday through Saturday. Off-Peak shall be the energy used by the member between the hours of 12AM (midnight) and 4PM and between 9PM and 12AM (midnight), Sunday through Saturday.		
<u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.		
<u>Demand Metering</u> When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.		
<u>Service Period</u> A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.		
<u>Idle Services</u> Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.		
<u>Rules and Regulations</u> Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.		


Brad Zaporski - General Manager/CEOIssue Date: May 1, 2025Effective Date: May 1, 2025

**THREE-PHASE SERVICE - NON-DEMAND - TIME-OF-DAY PEAK POWER****Company Rate Codes****Applicability**

Applicable to three-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is less than 40 kilowatts (KW). Not applicable for standby, auxiliary, or resale service. This rate is an "Opt-in" alternative to the THREE-PHASE - NON-DEMAND - TIME-OF-USE ENERGY rate. Members that elect to be served on this "opt-in" rate may not switch back to the previous rate for a minimum of 12 consecutive months.

ALL RATE
CODES
42, 43, 48, 49

Application

This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.

Rate

Access charge -----	per month -----	Rate
Energy charge -----	per kWh -----	\$50.00
Peak Power charge-----	per KW -----	\$0.1094
Line retention minimum charge-----	per month -----	\$5.00
		\$50.00

Determination of Peak Power

Peak Power shall be the maximum kilowatt demand established by the member for any (1) hour interval between the hours of 4PM and 9PM during the month for which the bill is rendered, as recorded or indicated by the interval data from the Meter Data Management System (MDMS) or by the electric meter. The Peak Power billing component is different from the Demand Meter billing component because it is a measure of the *hourly* average kilowatts whereas Metered Demand is a measure of the *15-minute* average kilowatts. Further, the Demand billing component applies to accounts with greater than 40 kilowatts, see Demand Metering below.

Payment

Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.

Demand Metering

When metered demand equals or exceeds 40 kilowatts (KW) the member will be served under the applicable demand rate.

Service Period

A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.

Idle Services

Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.

Rules and Regulations

Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.

Brad Zaporski - General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025



THREE-PHASE SERVICE - DEMAND		Company Rate Codes
<u>Applicability</u> Applicable to three-phase service in the SMPA service area for residential, commercial, irrigation, and lighting where Metered Demand is equal to or greater than 40 kilowatts (kW). Members with Metered Demand equal to or greater than 40 KW will be placed on this rate and must remain on this rate unless monthly Metered Demand falls below 40 KW for at least 12 consecutive months.		ALL RATE CODES 34, 35
<u>Application</u> This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.		
<u>Rate</u> Access charge ----- per month ----- Energy charge ----- per kWh ----- Demand charge ----- per kW ----- Line retention minimum charge----- per month -----		Rate \$67.00 \$0.070926 \$17.00 \$67.00
<u>Determination of On-Peak and Off-Peak</u> N/A		
<u>Metered Demand</u> Metered Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.		
<u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.		
<u>Service Period</u> A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.		
<u>Idle Services</u> Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.		
<u>Rules and Regulations</u> Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.		



Brad Zaporski - General Manager/CEOIssue Date: May 1, 2025Effective Date: May 1, 2025



THREE-PHASE SERVICE - DEMAND - TIME-OF-USE ENERGY PILOT RATE		Company Rate Codes																								
<p><u>Applicability</u></p> <p>Applicable to three-phase service in the SMPA service area for residential, commercial, and irrigation where Metered Demand is greater than 40 kilowatts (KW) and electric service is primarily dedicated to load with energy storage such as electric vehicle battery charging or electric thermal storage systems. Not applicable for standby or auxiliary service.</p> <p><u>Application</u></p> <p>This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one service location.</p> <p><u>Rate</u></p> <table><tr><td>Access charge -----</td><td>per month -----</td><td>\$119.75</td></tr><tr><td>Energy charge On-Peak -----</td><td>per kWh -----</td><td>\$0.21</td></tr><tr><td>Energy charge Off-Peak -----</td><td>per kWh -----</td><td>\$0.105</td></tr><tr><td>Line retention minimum charge-----</td><td>per month -----</td><td>\$119.75</td></tr></table> <p><u>Determination of On-Peak and Off-Peak</u></p> <p>On-Peak shall be the energy used by the member between the hours of 4PM and 9PM, Sunday through Saturday.</p> <p>Off-Peak shall be the energy used by the member between the hours of 12AM (midnight) and 4PM and between 9PM and 12AM (midnight), Sunday through Saturday.</p> <p><u>Payment</u></p> <p>Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date</p> <p><u>Demand Metering</u></p> <p>Metered Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.</p> <p><u>Service Period</u></p> <p>A member may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form. Any member who disconnects and subsequently reconnects at the same location may be required to pay any unbilled access or line retention minimum charges. SMPA has the right to prorate the access charge based on the number of days of service being billed.</p> <p><u>Idle Services</u></p> <p>Any service which has been inactive or disconnected for any reason for a period of at least 90 days will be classified as abandoned and may be retired from SMPA's system at SMPA's discretion. A member may elect to pay the Line Retention Minimum charge in order to retain the inactive service point.</p> <p><u>Rules and Regulations</u></p> <p>Electric service supplied under this tariff shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p>		Access charge -----	per month -----	\$119.75	Energy charge On-Peak -----	per kWh -----	\$0.21	Energy charge Off-Peak -----	per kWh -----	\$0.105	Line retention minimum charge-----	per month -----	\$119.75	<p>ALL RATE CODES 36, 37</p> <p>Rate</p> <table><tr><td>Access charge -----</td><td>per month -----</td><td>\$119.75</td></tr><tr><td>Energy charge On-Peak -----</td><td>per kWh -----</td><td>\$0.21</td></tr><tr><td>Energy charge Off-Peak -----</td><td>per kWh -----</td><td>\$0.105</td></tr><tr><td>Line retention minimum charge-----</td><td>per month -----</td><td>\$119.75</td></tr></table>	Access charge -----	per month -----	\$119.75	Energy charge On-Peak -----	per kWh -----	\$0.21	Energy charge Off-Peak -----	per kWh -----	\$0.105	Line retention minimum charge-----	per month -----	\$119.75
Access charge -----	per month -----	\$119.75																								
Energy charge On-Peak -----	per kWh -----	\$0.21																								
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Line retention minimum charge-----	per month -----	\$119.75																								
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Energy charge On-Peak -----	per kWh -----	\$0.21																								
Energy charge Off-Peak -----	per kWh -----	\$0.105																								
Line retention minimum charge-----	per month -----	\$119.75																								

Brad Zaporski - General Manager/CEO

Issue Date: May 1, 2025

Effective Date: May 1, 2025



P.S.H.L. AND FLASHER LIGHTS Rate Schedule PSHL	Company Rate Codes
<p><u>Applicability</u> Applicable to all unmetered flasher light systems served by SMPA.</p> <p><u>Application</u> This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz, multiple service.</p> <p><u>Monthly Rate Per Light</u> All sizes ----- per month</p> <p><u>Conditions of Service</u> Necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$300 per light and shall be maintained by SMPA at SMPA's cost. Any installation costs over \$300 per light will be borne by the customer. Maintenance and repairs for anything other than the lighting circuit or poles is the responsibility of the customer. SMPA shall not be liable for damages due to a malfunctioning light regardless of the cause of the malfunction.</p> <p><u>Payment</u> Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p><u>Service Period</u> Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.</p> <p><u>Rules and Regulations</u> Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p>	PSHL
	Rate
	\$10.46


 Brad Zaporski - General Manager

Issue Date: May 1, 2025

Effective Date: May 1, 2025



OUTDOOR LIGHTING SERVICES		
Rate Schedule OL		Company Rate Codes
<u>Applicability</u> Applicable for all unmetered outdoor lighting systems served by SMPA.		OL
<u>Application</u> This rate schedule is for electric service at 480 volts or less, single phase, 60 hertz.		
<u>Monthly Rate Per Light - Level I</u>		Rate
100 watt MV or HPS -----	per month	\$12.93
150 watt HPS or 175 watt MV -----	per month	\$16.62
250 watt MV or HPS -----	per month	\$21.47
400 watt MV or HPS -----	per month	\$29.90
200 watt Incandescent -----	per month	\$10.62
LED <40 watts -----	per month	\$9.46
LED 40-79.99 watts -----	per month	\$10.62
LED 80-119.99 watts -----	per month	\$14.19
LED 120-159.99 watts -----	per month	\$16.27
LED >160 watts -----	per month	\$23.43
<u>Monthly Rate Per Light - Level II</u>		
100 watt MV or HPS -----	per month	\$13.42
150 watt HPS or 175 watt MV -----	per month	\$16.92
250 watt MV or HPS -----	per month	\$21.43
400 watt MV or HPS -----	per month	\$29.43
200 watt Incandescent -----	per month	\$10.19
LED <40 watts -----	per month	\$10.16
LED 40-79.99 watts -----	per month	\$11.23
LED 80-119.99 watts -----	per month	\$14.59
LED 120-159.99 watts -----	per month	\$16.51
LED >160 watts -----	per month	\$23.35

(Continued on Tariff Sheet 7 - page 2)



OUTDOOR LIGHTING SERVICES

Rate Schedule OL (continued)

Company Rate Codes

Conditions of Service

Level I

Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$150 per light.

Level II

Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, between \$150 - \$300 per light. Any costs over \$300 per light will be borne by the customer.

Lighting shall be furnished from dusk to dawn. Normal lamp replacements will be done by SMPA at SMPA's cost. Maintenance or repairs that are not the result of normal wear and tear (such as vandalism), shall be billed at SMPA's normal rates to the customer.

Payment

Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.

Service Period

Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.

Rules and Regulations

Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.


Brad Zaporski - General Manager

Issue Date:

May 1, 2025

Effective Date:

May 1, 2025



AMI METER OPT OUT TARIFF (Frozen as of May 1, 2025)			Company Rate Codes
<p><u>Applicability</u></p> <p>Applicable to all metered services served by SMPA that have selected service under the AMI opt out tariff prior to May 1, 2025.</p> <p><u>Application</u></p> <p>This rate schedule pertains to all metered services served by SMPA and will be applied to any service meeting the "Conditions of Service" as described below.</p>			N/A
<p><u>Monthly Rate Per Meter</u></p> <p>All AMI Opt Out meters ----- per month</p>			Rate
beginning May 1, 2025			\$50.00
beginning Jan 1, 2026			\$75.00
beginning Jan 1, 2027			\$100.00
beginning Jan 1, 2028			\$125.00
<p><u>Conditions of Service</u></p> <p>San Miguel Power routinely installs AMI compatible meters on all services. Any consumer who previously requested a non-AMI compatible meter be installed per the "Applicability" section above will be assessed an AMI opt out fee each month for each non-AMI compatible meter installed, according to the above rates. This fee will be assessed monthly regardless of the manner by which the meters are read by San Miguel Power and regardless of whether or not an actual reading is taken by San Miguel Power for the month. The AMI opt out tariff will be re-evaluated by January 2029.</p> <p><u>Payment</u></p> <p>Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.</p> <p><u>Service Period</u></p> <p>Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.</p> <p><u>Rules and Regulations</u></p> <p>Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p>			


 Brad Zaporski - General Manager

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QUALIFYING FACILITY (QF) TARIFF	Company Rate Codes
<p><u>Availability</u> Within the certificated service area of SMPA.</p> <p><u>Applicability</u> Applicable for the purchase of power, energy or both by SMPA from a "Qualifying Facility" or QF with maximum generating capacity of 100 KW or less qualifying as a "small power production facility" or as a "cogeneration facility" as defined in Paragraph 292.203 (a) and (b), respectively, of Title 18 of the Code of Federal Regulations (CFR).</p> <p><u>Interconnection Requirements</u> Each QF must meet the applicable requirements in SMPA's Interconnection Standard for Small Generating Facilities No Larger than 100KW and 600VAC. No QF may operate in parallel until an executed Interconnection Agreement is in place. Each QF shall be obligated to pay the costs of interconnecting with SMPA's system necessary to effectuate the purchase of any power, energy or both made available by the QF. Interconnection costs may include metering, telemetering, dispatch equipment, and testing. SMPA will establish, prior to the interconnection, to the extent possible, the total costs of interconnection of the QF.</p> <p><u>Additional Costs to QF</u> QF's shall be obligated to pay any transmission wheeling, facilities use charges, or other costs incurred by or charged to SMPA as a result of the QF being interconnected to the distribution and/or transmission grid. QF's shall be obligated to pay any charges imposed on SMPA or the QF related to the use by the QF of equipment and facilities owned by SMPA's wholesale power provider.</p> <p><u>Insurance Requirements</u> Liability insurance coverage for the QF in the amount SMPA determines to be adequate and reasonable shall be required.</p> <p><u>Power Purchase and Payments to QF's</u> Each QF shall enter into a Power Purchase Agreement executed between SMPA and the QF, subject to the terms of this tariff. QF's with a design capacity of less than or equal to 100KW may, at the QF's option, sell to SMPA under the standard rate and terms and conditions set forth in this schedule. Nothing in this schedule prevents SMPA and the QF from agreeing to purchase terms which differ from the rates, terms or conditions which would otherwise be required.</p> <p>(Continued on Tariff Sheet 13 - page 2)</p>	<p>N/A</p>



QUALIFYING FACILITY (QF) TARIFF (continued)	Rate
<p><u>Monthly Rate</u></p> <p>The purchase rate for QF's with a design capacity of 100KW or less is as follows:</p> <p>Energy payment ----- per kWh</p> <p>The purchase rates for QF's with a design capacity in excess of 100KW will be established by negotiation and subject to approval by SMPA's Board of Directors.</p> <p><u>Electric Service Availability</u></p> <p>Electric service is available to QF's under the then current applicable rate tariff. Such rates are on file and in effect and are subject to change.</p> <p><u>Rules and Regulations</u></p> <p>Electric service supplied under this schedule and associated rate schedules for electric service supplied to the QF shall be subject the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.</p>	<p>\$0.03537</p>


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