

Tariff Sheet No. 1 page 1

RATE TARIFF SUMMARY Rates **Company Rate Codes General Service - Nondemand** Single phase access charge ----- per month ALL RATE CODES THAT \$28.00 Single phase energy charge ----- per kWh \$0.134725 END WITH "1PH" OR "1PHN" OR RATE NUMBERS 20, 21 Three phase access charge ----- per month \$49.00 ALL RATE CODES THAT Three phase energy charge ----- per kWh END WITH "3PH" \$0.128346 OR "3PHN" OR RATE NUMBERS 40, 41 **General Service - Demand** Single phase access charge ----- per month \$38.50 ALL RATE CODES THAT Single phase energy charge ----- per kWh \$0.065375 END WITH "1PHD" Single phase demand charge ----- per kW \$17.00 or "1PHDN" OR RATE NUMBERS 14, 15 **Three Phase - Demand** Three phase access charge ----- per month \$67.00 ALL RATE CODES THAT Three phase energy charge ----- per kWh \$0.070926 END WITH "3PHD" Three phase demand charge ----- per kW \$17.00 OR "3PHDN" OR RATE NUMBERS 34, 35 P.S.H.L. and Flasher Lights All sizes -----\$10.46 **PSHL** ----- per month (Continued on Tariff Sheet 1 - page 2)



Tariff Sheet No. 1 page 2

RATE TARIFF SUMMARY (continued)

Dutdoor Lighting Level I 100 watt MV or HPS	\$12.93 \$16.62 \$21.47 \$29.90 \$10.62 \$9.46 \$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16 \$11.23	OL
100 watt MV or HPS	\$16.62 \$21.47 \$29.90 \$10.62 \$9.46 \$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	OL
100 watt MV or HPS	\$16.62 \$21.47 \$29.90 \$10.62 \$9.46 \$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
150 watt MV or HPS	\$16.62 \$21.47 \$29.90 \$10.62 \$9.46 \$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
250 watt MV or HPS	\$21.47 \$29.90 \$10.62 \$9.46 \$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
400 watt MV or HPS	\$29.90 \$10.62 \$9.46 \$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
200 watt Incandescent	\$10.62 \$9.46 \$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
LED <40 watts	\$9.46 \$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
LED 40 - 79.99 watts	\$10.62 \$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
LED 80 - 119.99 watts per month LED 120 - 159.99 watts per month LED >160 watts per month Level II 100 watt MV or HPS per month 150 watt MV or HPS per month 250 watt MV or HPS per month 400 watt MV or HPS per month 200 watt Incandescent per month LED <40 watts per month LED 40 - 79.99 watts per month LED 80 - 119.99 watts per month	\$14.19 \$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
LED 120 - 159.99 watts per month LED >160 watts per month Level II 100 watt MV or HPS per month 150 watt MV or HPS per month 250 watt MV or HPS per month 400 watt MV or HPS per month 200 watt Incandescent per month LED <40 watts per month LED 40 - 79.99 watts per month LED 80 - 119.99 watts per month	\$16.27 \$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
LED >160 watts per month Level II 100 watt MV or HPS per month 150 watt MV or HPS per month 250 watt MV or HPS per month 400 watt MV or HPS per month 200 watt Incandescent per month LED <40 watts per month LED 40 - 79.99 watts per month LED 80 - 119.99 watts per month	\$23.43 \$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
Level II 100 watt MV or HPS	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
100 watt MV or HPS	\$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
150 watt MV or HPSper month 250 watt MV or HPSper month 400 watt MV or HPSper month 200 watt Incandescentper month LED <40 wattsper month LED 40 - 79.99 wattsper month LED 80 - 119.99 wattsper month	\$16.92 \$21.43 \$29.43 \$10.19 \$10.16	
250 watt MV or HPS per month 400 watt MV or HPSper month 200 watt Incandescentper month LED <40 wattsper month LED 40 - 79.99 wattsper month LED 80 - 119.99 wattsper month	\$21.43 \$29.43 \$10.19 \$10.16	
400 watt MV or HPSper month 200 watt Incandescentper month LED <40 wattsper month LED 40 - 79.99 wattsper month LED 80 - 119.99 wattsper month	\$29.43 \$10.19 \$10.16	
200 watt Incandescent per month LED <40 watts per month LED 40 - 79.99 watts per month LED 80 - 119.99 watts per month	\$10.19 \$10.16	
LED <40 watts per month LED 40 - 79.99 watts per month LED 80 - 119.99 watts per month	\$10.16	
LED 40 - 79.99 wattsper month LED 80 - 119.99 wattsper month	•	
LED 80 - 119.99 wattsper month	φ11.2J	
	\$14.59	
	\$1 4 .59 \$16.51	
LED >160 wattsper month	\$23.35	
per monar	Ψ23.33	
General Service - Time Of Use Nondemand - Frozen		
Single phase access charge per month	\$30.63	ALL RATE CODES THA
Single phase energy charge		END WITH "1PHT"
On-Peakper kWh	\$0.278752	
Off-Peakper kWh	\$0.088830	
Single Phase Time Of Use Demand - Frozen		
Single phase access charge per month	\$38.50	ALL RATE CODES THA
Single phase energy charge per kWh	\$0.056657	END WITH "1PHDT"
Single phase demand charge	φ0.030037	LIND WITH TIME!
On-Peak per KW	\$20.00	
Off-Peakper KW	\$6.00	
on reak per kw	φο.σσ	
Three Phase Time Of Use Demand - Frozen		
Three phase access charge per month	\$67.00	ALL RATE CODES THA
Three phase energy chargeper kWh	\$0.051163	END WITH "3PHDT"
Three phase demand charge		
On-Peak per KW	\$21.21	
Off-Peakper KW	\$6.00	
(Continued on Tariff Sheet 1 - page 3)		



Tariff Sheet No. 1 page 3

RATE TARIFF SUMMARY (continued)

	Rates	Company Rate Code
General Service - Time Of Use Nondemand - Frozen Three phase access chargeper month	\$49.00	ALL RATE CODES THA
Three phase energy charge	ψ 15100	END WITH "3PHT"
On-Peak per kWh	\$0.207962	
Off-Peakper kWh	\$0.061450	
AMI Meter Opt Out Tariff		
All non-AMI metersper month	\$25.00	NA
Qualifying Facilities		
Energy payment to QFper kWh	\$0.03434	NA

Dun Jajonsh	Issue Date:	January 1, 2025	
Brad Zaporski - General Manager			
	Effective Date:	January 1, 2025	



January 1, 2025

GENERAL SERVICE - NONDE	EMAND	
Single Phase - Rate Schedu	ıle 1	Company Rate Codes
Applicability		
Applicable to general service in towns, villages, ar commercial, irrigation, and lighting that use less t demand. Not applicable for standby, auxiliary, or established rules and regulations of SMPA.	han 40 kilowatts (KW)	ALL RATE CODES THAT END WITH "1PH" OR "1PHN" OR RATE NUMBERS 20, 2
<u>Application</u>		
This rate schedule is for electric service at approx hertz at available distribution voltage and through	•	
Monthly Rate		Rate
Access Chargeper	month	\$28.00
Energy Chargeper	kWh	\$0.134725
Bills for electric service are due and payable on the the monthly bill. If no bill is received, it is the cust contact SMPA to ascertain the amount of the bill at the month of the bill at the contact SMPA to ascertain the amount of the bill at the contact SMPA to ascertain the amount of the bill at the contact SMPA to ascertain the amount of the bill at the contact SMPA to ascertain the amount of the bill at the contact SMPA to ascertain the amount of the customer in the bill at the contact SMPA to ascertain the amount of the customer in the customer i	watts (KW) the member will have days written notice by tric Service" form.	
Dud Japonsk	Issue Date:	January 1, 2025
Brad Zaporski - General Manager	Effective Date	January 1, 2025



January 1, 2025

GENERAL SERVICE - NONDEN	IAND	
Three Phase - Rate Schedule	4	Company Rate Codes
Applicability Applicable to general service in towns, villages, and commercial, irrigation, and lighting that use less that demand. Not applicable for standby, auxiliary, or reestablished rules and regulations of SMPA.	n 40 kilowatts (KW)	ALL RATE CODES THAT END WITH "3PH" OR "3PHN" OR RATE NUMBERS 40, 41
Application This rate schedule is for electric service at approxim hertz at available distribution voltage and through o		
Monthly Rate		Rate
Access Chargeper m	onth	\$49.00
Energy Chargeper k	Wh	\$0.128346
Bills for electric service are due and payable on the the monthly bill. If no bill is received, it is the custo contact SMPA to ascertain the amount of the bill and Demand Metering When metered demand equals or exceeds 40 kilowable served under the applicable demand rate. Service Period Customer may terminate service at any time on three completing a "Request for Discontinuance of Electric Rules and Regulations Electric service supplied under this schedule shall be conditions set forth in SMPA's rules and regulations from time to time by SMPA's Board of Directors.	mer's responsibility to d the due date of the bill. Itts (KW) the member will se days written notice by se Service" form.	
Brad Zaporski - General Manager	Issue Date:	January 1, 2025
Diau Zapoiski - Gelielai Maliayei	Effective Date	January 1, 2025



GENERAL SERVICE DEMAND	
Single Phase - Rate Schedule 2	Company Rate Codes
<u>Applicability</u>	
Applicable to single-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 40 kilowatts. Members with metered demand equal to or greater than 40 kilowatts will be placed on this rate and must remain on this rate until usage falls below 40 kilowatts for at least 12 consecutive months. Members with metered demand equal to or greater than 20 kilowatts but less than 40 kilowatts will have the option to be served under this rate or the applicable non-demand rate. Each year in July members who use between 20 kilowatts and 40 kilowatts will be able to choose the applicable demand rate or the applicable non-demand rate to be billed under for the following 12 months.	ALL RATE CODES THAT END WITH "1PHD" or "1PHDN" OR RATE NUMBERS 14, 15
Application Application	
This rate schedule is for single-phase demand service at 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Charge per month	\$38.50
Energy Chargeper kWh	\$0.065375
Demand Chargeper kW for all kW	\$17.00
Billing Demand	
Billing demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.	
<u>Payment</u>	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Service Period	
Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
30 1 1 -	1
The James Issue Date:	January 1, 2025

Effective Date:

January 1, 2025

Brad Zaporski - General Manager



THREE PHASE DEMAND	
Three Phase - Rate Schedule 3	Company Rate Codes
<u>Applicability</u>	
Applicable to three-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 40 kilowatts. Members with metered demand equal to or greater than 40 kilowatts will be placed on this rate and must remain on this rate until usage falls below 40 kilowatts for at least 12 consecutive months. Members with metered demand equal to or greater than 20 kilowatts but less than 40 kilowatts will have the option to be served under this rate or the applicable non-demand rate. Each year in July members who use between 20 kilowatts and 40 kilowatts will be able to choose the applicable demand rate or the applicable non-demand rate to be billed under for the following 12 months.	ALL RATE CODES THAT END WITH "3PHD" OR "3PHDN" OR RATE NUMBERS 34, 35
Application This rate schedule is for three-phase demand service at 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Chargeper month	\$67.00
Energy Chargeper kWh	\$0.070926
Demand Charge per kW for all kW	\$17.00
Billing Demand Billing demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter and adjusted for power factor.	
<u>Payment</u>	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Service Period	
Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
Bul Jajonsk Issue Date:	January 1, 2025

Effective Date:

January 1, 2025

Brad Zaporski - General Manager



P.S.H.L. AND FLASHER LIG	GHTS	
Rate Schedule PSHL		Company Rate Codes
Applicability		
Applicable to all unmetered flasher light systems serv	ved by SMPA.	PSHL
Application		
This rate schedule is for electric service at 480 volts multiple service.	or less, single phase, 60 hertz,	
		Rate
Monthly Rate Per Light		
All sizes	ner month	\$10.46
All 3i2e3	per monun	\$10.40
Conditions of Service Necessary lighting circuits and poles will be furnished cost, up to \$300 per light and shall be maintained by installation costs over \$300 per light will be borne by and repairs for anything other than the lighting circu of the customer. SMPA shall not be liable for damag light regardless of the cause of the malfunction.	/ SMPA at SMPA's cost. Any / the customer. Maintenance it or poles is the responsibility	
Payment		
Bills for electric service are due and payable on the of the monthly bill. If no bill is received, it is the custor contact SMPA to ascertain the amount of the bill and	mer's responsibility to	
Service Period		
Customer may terminate service at any time on three completing a "Request for Discontinuance of Electric minimum of twelve consecutive months of service.		
Rules and Regulations		
Electric service supplied under this schedule shall be conditions set forth in SMPA's rules and regulations a from time to time by SMPA's Board of Directors.		
317 1-		
(Sun Jajonsto	Issue Date:	January 1, 2025

Effective Date:

January 1, 2025



OUTDOOR LIGHT	TING SERVICES	
Rate Scho	edule OL	Company Rate Codes
<u>Applicability</u>		
Applicable for all unmetered outdoor li	ghting systems served by SMPA.	OL
<u>Application</u>		
This rate schedule is for electric service	e at 480 volts or less, single phase, 60 hertz	
Monthly Rate Per Light - Level I		Rate
100 watt MV or HPS	per month	\$12.93
150 watt HPS or 175 watt MV	per month	\$16.62
250 watt MV or HPS	•	\$21.47
400 watt MV or HPS	per month	\$29.90
200 watt Incandescent	per month	\$10.62
LED <40 watts	per month	\$9.46
LED 40-79.99 watts	per month	\$10.62
LED 80-119.99 watts	per month	\$14.19
LED 120-159.99 watts	per month	\$16.27
LED >160 watts	per month	\$23.43
Monthly Rate Per Light - Level II 100 watt MV or HPS 150 watt HPS or 175 watt MV 250 watt MV or HPS 400 watt MV or HPS 200 watt Incandescent LED <40 watts LED 40-79.99 watts LED 80-119.99 watts	per month	\$13.42 \$16.92 \$21.43 \$29.43 \$10.19 \$10.16 \$11.23 \$14.59
LED 120-159.99 watts LED >160 watts	•	\$16.51 \$23.35



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OUTDOOR LIGHTING SERVICES

Rate Schedule OL (continued)

Company Rate Codes

Conditions of Service

Level I

Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, up to \$150 per light.

Level II

Outdoor lighting equipment including necessary lighting circuits and poles will be furnished by SMPA at SMPA's cost, between \$150 - \$300 per light. Any costs over \$300 per light will be borne by the customer.

Lighting shall be furnished from dusk to dawn. Normal lamp replacements will be done by SMPA at SMPA's cost. Maintenance or repairs that are not the result of normal wear and tear (such as vandalism), shall be billed at SMPA's normal rates to the customer.

Payment

Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.

Service Period

Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form after a minimum of twelve consecutive months of service.

Rules and Regulations

Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.

Bul Tawast	Issue Date:	January 1, 2025
0200		
Brad Zanorski - General Manager		

Effective Date: January 1, 2025



January 1, 2025

GENERAL SERVICE - TIME OF USE NONDEMAND (Erozon as of June 1, 2012)	
(Frozen as of June 1, 2012) Single Phase Time of Use- Rate Schedule 10	Company Rate Code
Applicability	
Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting with less than 20 kilowatts (kW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate.	
Application This rate schedule is for electric service at approximately 480 volts or less, 60 hertz at available distribution voltage and through one meter at one location.	
	Rate
Monthly Rate Assess Charge	#20 C2
Access Charge per month	\$30.63
Energy Charges On-Peak Energy Chargeper kWh Off-Peak Energy Chargeper kWh	\$0.278752 \$0.088830
<u>Payment</u>	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Time of Use Periods On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off-Peak Period: All other times.	
Demand Metering A demand meter will be installed if the member's monthly energy consumption exceeds 5,000 kilowatt-hours (kWh). If the metered demand equals or exceed 40 kilowatts (kW) the member will be served under the applicable demand rate	ds
Service Period	
Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
B. Dansk	January 1, 2025
Issue Date:	January 1, 2025



SINGLE PHASE TIME OF USE DEMAND (Frozen as of June 1, 2012)	
Single Phase Time of Use - Rate Schedule 20	Company Rate Codes
Applicability Applicable to single-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 20 kilowatts (KW). Once on this rate, usage must be less than 20 (KW) for 12 consecutive months before the customer can be removed from this rate. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate.	ALL RATE CODES THAT END WITH "1PHDT"
Application This rate schedule is for single-phase demand service at approximately 480 volts or less, 60 hertz, at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Chargeper month Energy Chargeper kWh Demand Charge	\$38.50 \$0.056657
On-Peak Demand Chargeper kW Off-Peak Demand Chargeper kW	\$20.00 \$6.00
Billing Demand On-Peak Billing Demand The On-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and occurring within the following on-peak period: On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off-Peak Billing Demand The Off-Peak Billing Demand shall be the maximum kilowatt demand established	
by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and less the On-Peak Billing Demand:	
Payment Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Service Period Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	

Brad Zaporski - General Manager

January 1, 2025

Issue Date:

Effective Date: January 1, 2025



Brad Zaporski - General Manager

Tariff Sheet No. 10

THREE PHASE TIME OF USE DEMAND	
(Frozen as of June 1, 2012) Three Phase Time of Use - Rate Schedule 30	Company Rate Codes
Applicability	Company Rate Codes
Applicability Applicable to three-phase demand services in towns, villages, and farm areas for residential, commercial, irrigation power, and lighting with metered demand equal to or greater than 20 kilowatts (KW). Once on this rate, usage must be less than 20 (KW) for 12 consecutive months before the customer can be removed from this rate. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members are allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate.	ALL RATE CODES THAT END WITH "3PHDT"
<u>Application</u>	
This rate schedule is for three-phase demand service at approximately 480 volts or less, 60 hertz, at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Charge per month	\$67.00
Energy Chargeper kWh	\$0.051163
Demand Charge	+24.24
On-Peak Demand Chargeper kW Off-Peak Demand Chargeper kW	\$21.21 \$6.00
<u>On-Peak Billing Demand</u> <u>On-Peak Billing Demand</u> The On-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and occurring within the following on-peak periods: On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m.	
Off-Peak Billing Demand The Off-Peak Billing Demand shall be the maximum kilowatt demand established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded or indicated by a demand meter, adjusted for power factor and <i>less</i> the On-Peak Billing Demand:	
<u>Payment</u>	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Service Period	
Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
But Jajonsk Issue Date:	January 1, 2025

Effective Date:

January 1, 2025



GENERAL SERVICE - TIME OF USE NONDEMAND	
(Frozen as of June 1, 2012)	
Three Phase Time of Use- Rate Schedule 40	Company Rate Codes
Applicability	
Applicable to general service in towns, villages, and farm areas for residential, commercial, irrigation, and lighting with less than 20 kilowatts (kW) demand. Not applicable for standby, auxiliary, or resale service. Subject to the established rules and regulations of SMPA. This rate is frozen as of June 1, 2012. Members on this rate as of June 1, 2012 may continue on this rate, no other members will be allowed to use this rate after June 1, 2012. If members using this rate disconnect after June 1, 2012, they will not be allowed back on this rate.	ALL RATE CODES THAT END WITH "3PHT"
<u>Application</u>	
This rate schedule is for electric service at approximately 480 volts or less, 60 hertz, at available distribution voltage and through one meter at one location.	
Monthly Rate	Rate
Access Chargeper month	\$49.00
Energy Charges	¢0.207062
On-Peak Energy Chargeper kWh Off-Peak Energy Chargeper kWh	\$0.207962 \$0.061450
<u>Payment</u>	
Bills for electric service are due and payable on the due date as indicated on the monthly bill. If no bill is received, it is the customer's responsibility to contact SMPA to ascertain the amount of the bill and the due date of the bill.	
Time of Use Periods On-Peak Period: 7:00 a.m. to 12:00 noon and 5:00 p.m. to 10:00 p.m. Off-Peak Period: All other times.	
Demand Metering A demand meter will be installed if the member's monthly energy consumption exceeds 5,000 kilowatt-hours (kWh). If the metered demand equals or exceeds 40 kilowatts (kW) the member will be served under the applicable demand rate.	
Service Period	
Customer may terminate service at any time on three days written notice by completing a "Request for Discontinuance of Electric Service" form.	
Rules and Regulations	
Electric service supplied under this schedule shall be subject to the terms and conditions set forth in SMPA's rules and regulations as they may be adopted from time to time by SMPA's Board of Directors.	
Dul Jajorsk Issue Date:	January 1, 2025

Effective Date:

January 1, 2025

Brad Zaporski - General Manager



January 1, 2025

AMI METER OPT OUT TARIFF		
		Company Rate Codes
Applicability Applicable to all metered services served by SMPA.		N/A
Application This rate schedule pertains to all metered services served by SMPA and will be applied to any service meeting the "Conditions of Service" as described below.		
	Rate	
Monthly Rate Per Meter		
All non-AMI meterspe	er month	\$25.00
Conditions of Service San Miguel Power routinely installs AMI compatible meters consumer who requests a non-AMI compatible meter be in a \$25 per month meter reading fee for each non-AMI com This fee will be assessed each month regardless of the ma are read by San Miguel Power and regardless of whether cotaken by San Miguel Power for the month. Payment Bills for electric service are due and payable on the due day	nstalled will be assessed patible meter installed. nner by which the meters or not an actual reading is	
the monthly bill. If no bill is received, it is the customer's contact SMPA to ascertain the amount of the bill and the c	•	
Service Period		
Customer may terminate service at any time on three days completing a "Request for Discontinuance of Electric Services"		
Rules and Regulations		
Electric service supplied under this schedule shall be subje conditions set forth in SMPA's rules and regulations as the from time to time by SMPA's Board of Directors.		
Bul Jajorsk	Issue Date:	January 1, 2025
Brad Zaporski - General Manager		





QUALIFYING FACILITY (QF) TARIFF Company Rate Codes

Availability

Within the certificated service area of SMPA.

N/A

Applicability

Applicable for the purchase of power, energy or both by SMPA from a "Qualifying Facility" or QF with maximum generating capacity of 100 KW or less qualifying as a "small power production facility" or as a "cogeneration facility" as defined in Paragraph 292.203 (a) and (b), respectively, of Title 18 of the Code of Federal Regulations (CFR).

Interconnection Requirements

Each QF must meet the applicable requirements in SMPA's Interconnection Standard for Small Generating Facilities No Larger than 100KW and 600VAC. No QF may operate in parallel until an executed Interconnection Agreement is in place. Each QF shall be obligated to pay the costs of interconnecting with SMPA's system necessary to effectuate the purchase of any power, energy or both made available by the QF. Interconnection costs may include metering, telemetering, dispatch equipment, and testing. SMPA will establish, prior to the interconnection, to the extent possible, the total costs of interconnection of the QF.

Additional Costs to QF

QF's shall be obligated to pay any transmission wheeling, facilities use charges, or other costs incurred by or charged to SMPA as a result of the QF being interconnected to the distribution and/or transmission grid. QF's shall be obligated to pay any charges imposed on SMPA or the QF related to the use by the QF of equipment and facilities owned by SMPA's wholesale power provider.

Insurance Requirements

Liability insurance coverage for the QF in the amount SMPA determines to be adequate and reasonable shall be required.

Power Purchase and Payments to QF's

Each QF shall enter into a Power Purchase Agreement executed between SMPA and the QF, subject to the terms of this tariff. QF's with a design capacity of less than or equal to 100KW may, at the QF's option, sell to SMPA under the standard rate and terms and conditions set forth in this schedule. Nothing in this schedule prevents SMPA and the QF from agreeing to purchase terms which differ from the rates, terms or conditions which would otherwise be required.

(Continued on Tariff Sheet 13 - page 2)



Tariff Sheet No. 13 page 2

QUALIFYING FACILITY (QF) TARIFF (contin	iued)	Rate
Monthly Rate		
The purchase rate for QF's with a design capacity of 100KW or	less is as follows:	
Energy payment per kWh		\$0.03434
The purchase rates for QF's with a design capacity in excess of established by negotiation and subject to approval by SMPA's E		
Electric Service Availability Electric service is available to QF's under the then current appliance on file and in effect and are subject to change.	cable rate tariff.	
Rules and Regulations Electric service supplied under this schedule and associated rat electric service supplied to the QF shall be subject the terms ar forth in SMPA's rules and regulations as they may be adopted to by SMPA's Board of Directors.	nd conditions set	
Bul Jajonsk	Issue Date:	January 1, 2025
Brad Zaporski - General Manager		

Effective Date:

January 1, 2025